

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OCD
SEP 15 2017
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. **30-025-42582**

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CONDOR 32 STATE

6. Well Number:
703H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC-025 G09 S253336D;UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	32	25S	34E		160	NORTH	877	EAST	LEA
BH:	P	32	25S	34E		129	SOUTH	344	EAST	LEA

13. Date Spudded 07/25/2017	14. Date T.D. Reached 08/12/2017	15. Date Rig Released 08/16/2017	16. Date Completed (Ready to Produce) 09/09/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3321' GR
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18. Total Measured Depth of Well MD 17,530' TVD 12,663'	19. Plug Back Measured Depth MD 17,318' TVD 12,672'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None
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22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5# J-55	880'	14 3/4"	755 CI C/CIRC	
7 5/8"	29.7# HCP-110	10,550'	9 7/8"	3935 CL C & H/CIRC	
5 1/2"	20# HCP-110	17,520'	6 3/4"	710 CL H/ETOC 10,850'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <p style="text-align: center;">12,884-17318' 3 1/8" 1200 holes</p>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,884-17,318'	Frac w/10,653,653 lbs proppant; 191,624 bbls load fld

28. PRODUCTION

Date First Production 09/09/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 09/11/2017	Hours Tested 24	Choke Size 42	Prod'n For Test Period	Oil - Bbl 3019	Gas - MCF 4578	Water - Bbl. 9954	Gas - Oil Ratio 1516
Flow Tubing Press.	Casing Pressure 3369	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 42	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **09/14/17**

E-mail Address **kay_maddox@eogresources.com**

