

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources

SEP 21 2017 Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. **30-025-43718**

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
HEARNS 34 STATE COM

6. Well Number:
706H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC-025 G09 S243336 I;UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	34	24S	33E		300	SOUTH	339	WEST	LEA
BH:	D	27	24S	33E		340	NORTH	325	WEST	LEA

13. Date Spudded **04/23/2017** 14. Date T.D. Reached **07/03/2017** 15. Date Rig Released **07/07/2017** 16. Date Completed (Ready to Produce) **09/13/2017** 17. Elevations (DF and RKB, RT, GR, etc.) **3461' GR**

18. Total Measured Depth of Well **MD 22,345'** TVD **12,450'** 19. Plug Back Measured Depth **MD 22,232'** TVD **12,451'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,759-22,232'

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5# J-55	1,335'	14 3/4"	990 CL C/CIRC	
7 5/8"	29.7# HCP-110	11,714'	9 7/8"	4055 CL C & H/CIRC	
5 1/2"	20# HCP-110	22,335'	6 3/4"	1040 CL H/ETOC 7660'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,759-22,232' 3 1/8" 2736 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,759-22,232'	Frac w/24,085,842 lbs proppant; 407,396 bbls load fld

28. **PRODUCTION**

Date First Production 09/13/2017	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING					
Date of Test 09/18/2017	Hours Tested 24	Choke Size 40	Prod'n For Test Period	Oil - Bbl 3154	Gas - MCF 6209	Water - Bbl. 3751	Gas - Oil Ratio 1969
Flow Tubing Press.	Casing Pressure 3355	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **09/20/17**

E-mail Address **kay_maddox@eogresources.com**



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	1211'	T. Canyon	Brushy 7614'	T. Ojo Alamo		T. Penn A"
T. Salt		1600'	T. Strawn		T. Kirtland		T. Penn. "B"
B. Salt		4982'	T. Atoka		T. Fruitland		T. Penn. "C"
T. Yates			T. Miss		T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers			T. Devonian		T. Cliff House		T. Leadville
T. Queen			T. Silurian		T. Menefee		T. Madison
T. Grayburg			T. Montoya		T. Point Lookout		T. Elbert
T. San Andres			T. Simpson		T. Mancos		T. McCracken
T. Glorieta			T. McKee		T. Gallup		T. Ignacio Otzte
T. Paddock			T. Ellenburger		Base Greenhorn		T. Granite
T. Blinebry			T. Gr. Wash		T. Dakota		
T. Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs		T. Todilto		
T. Abo			T. 1st BS Sand	10,099'	T. Entrada		
T. Wolfcamp	12,336'		T. 2nd BS Sand	10,745'	T. Wingate		
T. Penn			T. 3rd BS Sand	11,848'	T. Chinle		
T. Cisco (Bough C)			T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology