

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 SEP 21 2017	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. <p style="text-align: center; font-size: 1.2em;">30-025-43717</p> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name <p style="text-align: center;">HEARNS 34 STATE COM</p>
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8. Name of Operator <p style="text-align: center;">EOG RESOURCES INC</p>	6. Well Number: <p style="text-align: center;">705H</p>
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10. Address of Operator <p style="text-align: center;">PO BOX 2267 MIDLAND, TEXAS 79702</p>	9. OGRID <p style="text-align: center;">7377</p>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	34	24S	33E		300	SOUTH	374	WEST	LEA
BH:	D	27	24S	33E		343	NORTH	777	WEST	LEA

13. Date Spudded 04/25/2017	14. Date T.D. Reached 07/28/2017	15. Date Rig Released 07/31/2017	16. Date Completed (Ready to Produce) 09/13/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3461' GR
18. Total Measured Depth of Well MD 22,440' TVD 12,395'		19. Plug Back Measured Depth MD 22,328' TVD 12,404'		20. Was Directional Survey Made? YES
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,561-22,328'				21. Type Electric and Other Logs Run None

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5# J-55	1,305'	14 3/4"	1435 CL C/CIRC	
7 5/8"	29.7# ECP-110	11,775'	9 7/8"	4156 CL C & H/CIRC	
5 1/2"	20# HCP-110	22,430'	6 3/4"	1030 CL H/ETOC 7850'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <p style="text-align: center;">12,561-22,328' 3 1/8" 2433 holes</p>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>12,561-22,328'</td> <td>Frac w/24,604,120 lbs proppant; 420,739 bbls load fld</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,561-22,328'	Frac w/24,604,120 lbs proppant; 420,739 bbls load fld
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28. PRODUCTION

Date First Production 09/13/2017	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING					
Date of Test 09/18/2017	Hours Tested 24	Choke Size 40	Prod'n For Test Period	Oil - Bbl 2728	Gas - MCF 5201	Water - Bbl. 4050	Gas - Oil Ratio 1906
Flow Tubing Press.	Casing Pressure 3429	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 41	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude			Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature		Printed Name	Kay Maddox	Title	Regulatory Analyst	Date	09/20/17	
E-mail Address	kay_maddox@eogresources.com							

