

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
SEP 15 2017
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO. **30-025-43719**
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
FRAZIER 27 STATE COM
 6. Well Number:
703H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC-025 G09 S243336 I;UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	27	24S	33E		549	NORTH	1610	WEST	LEA
BH:	N	27	24S	33E		239	SOUTH	1885	WEST	LEA

13. Date Spudded **07/06/2017** 14. Date T.D. Reached **08/06/2017** 15. Date Rig Released **08/08/2017** 16. Date Completed (Ready to Produce) **08/31/2017** 17. Elevations (DF and RKB, RT, GR, etc.) **3517' GR**
 18. Total Measured Depth of Well **MD 17,276'** TVD **12,470'** 19. Plug Back Measured Depth. **MD 17,160'** TVD **12,471'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5# J-55	1,323'	14 3/4"	740 CI C/CIRC	
7 5/8"	29.7# ECP-110	11,849'	9 7/8"	3897 CL C & H/CIRC	
5 1/2"	20# HCP-110	17,266'	6 3/4"	570 CL H/ETOC 10,850'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,762-17,160' 3 1/8" 1264 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,762-17,160'	Frac w/10,643,340 lbs proppant; 176,373 bbls load fld

PRODUCTION

Date First Production **08/31/2017** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/07/2017	24	50		2332	4141	4535	1776

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	1406					42

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD**

30. Test Witnessed By

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Kay Maddox* Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **09/12/17**
 E-mail Address **kay_maddox@eogresources.com**

KS

