

District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**

**SEP 20 2017 RECEIVED**

Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-38576 and 30-025-42139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Wells Number 1 and 2
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat #1 AGI; WOLF CAMP #2 AGI: BOKSPRING--Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
DCP Midstream LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver CO 80202

4. Well Location  
 Unit Letter K; 1980 feet from the South line and 1980 feet from the West line  
 Section 30 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Report for the Month ending August 31, 2017 Pursuant to Workover C-103 for Linam AGI#1 and AGI#2**

This is the sixty-fourth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1 pending workover of the #1 Well. That workover was completed on June 8<sup>th</sup> with a successfully witnessed MIT. The surface facilities were completed and AGI#1 brought back online June 15<sup>th</sup>. During the month of August 2017 DCP injected TAG into both AGI #1 and #2 for until August 9<sup>th</sup> at 10 am when injection went only to the #1 well. Since the data for both wells provides the overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2. DCP continues to experience problems with the flow meter on AGI #2, and thus, there is no reliable way to determine exactly how much TAG was injected into AGI #1 vs AGI #2. The average TAG injection rate for both wells combined was 187,013 scf/hr (see Figure #1). The injection parameters being monitored for AGI #1 were as follows (see Figures #2, #3 & #4): Average TAG Injection Pressure: 1,572 psig, Average TAG Temperature: 99°F, Average Annulus Pressure: 621 psig, Average Pressure Differential: 950 psig. Bottom Hole measuring equipment was added to the #1 Well as part of the workover completed in June of this year (see Figures #8 & #9) Readings from those sensors are as follows: Average BH Pressure: 4,514 psig, Average BH Temperature: 134°F.

There was a malfunction of the Annular Pressure Gauge for AGI #2, and no annular pressure readings are available until 8/11/2017. Values for AGI #2 are as follows (see Figures #5, #6 & #7): Average Injection Pressure: 1,400 psig, Average TAG Temperature: 83°F, Average Annulus Pressure: 192 psig (from 8/11 to 8/31 only), Average Pressure Differential: 1,064 (from 8/11 to 8/31).

The Linam AGI#1 and AGI #2 wells are serving as safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 9/14/2017  
 Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

**For State Use Only**  
 APPROVED BY:  TITLE AO/II DATE 9/20/2017  
 Conditions of Approval (if any):



DCP Midstream  
1625 West Marland St  
Ofc. (575) 397-5552  
Fax (575) 397-5598

**Electronic MAIL:**

September 18, 2017

Maxey Brown  
~~Director~~  
New Mexico Oil Conservation Division  
Hobbs Office – District 1  
1625 North French Dr.  
Hobbs, NM 88240

Re: August C-103 monthly report, Linam AGI #1 & #2

Dear Maxey Brown:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5505 or via email at [mtallison@dcpmidstream.com](mailto:mtallison@dcpmidstream.com).

Sincerely,

A handwritten signature in black ink, appearing to read 'Todd Allison'.

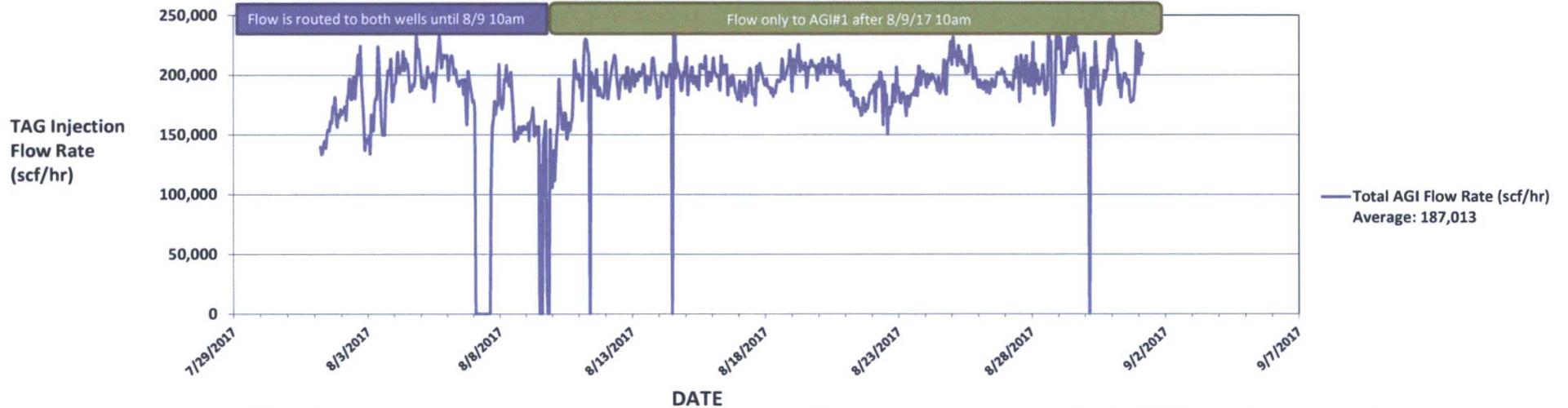
Michael T. Allison  
Asset Director I, SENM

MA; de

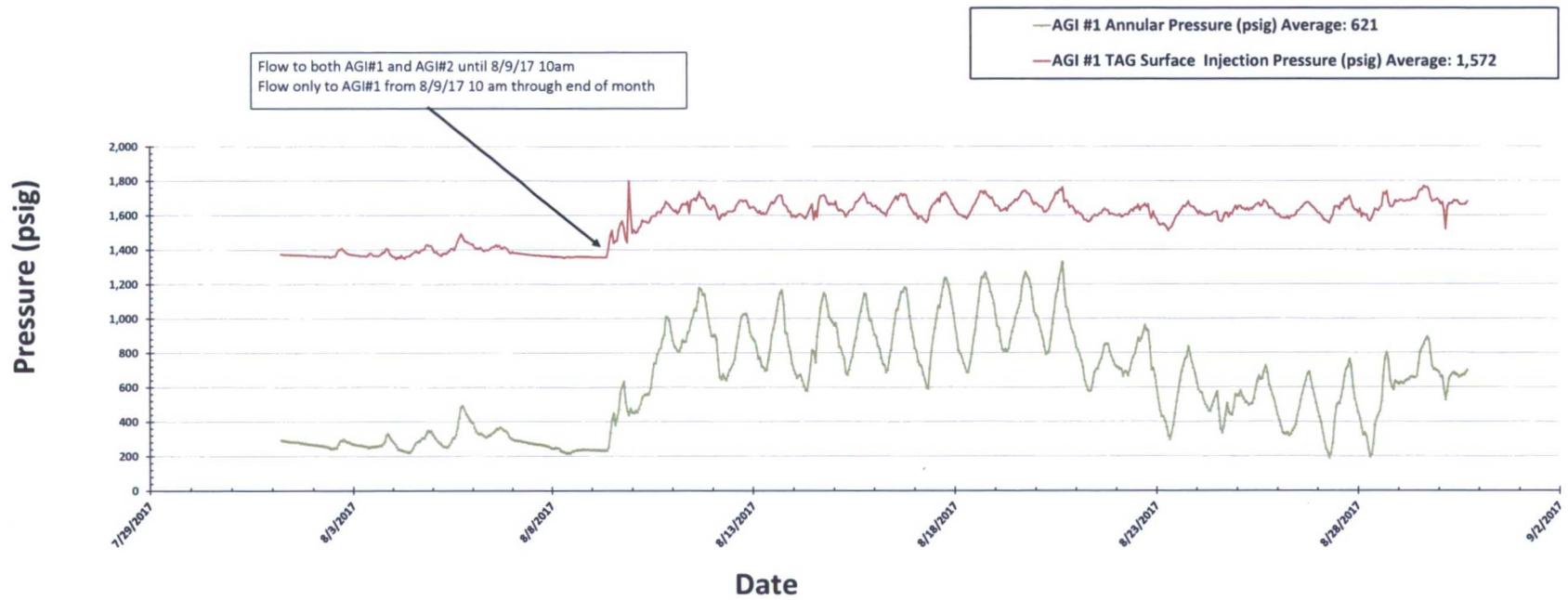
cc: Paul Kautz, New Mexico OCD  
David Griesinger, DCPM – Midland  
Jacob Strickland, DCPM – Hobbs  
Quentin Mendenhall, DCPM – Midland  
Paul Tourangeau, DCPM – Denver  
Jonas Figueroa, DCPM – Midland  
Chris Root, DCPM – Denver  
Alberto Gutierrez, Geolex – Albuquerque  
Russ Ortega - Hobbs

### Figure #1: Linam AGI#1 and #2 Combined TAG Injection Flow Rate

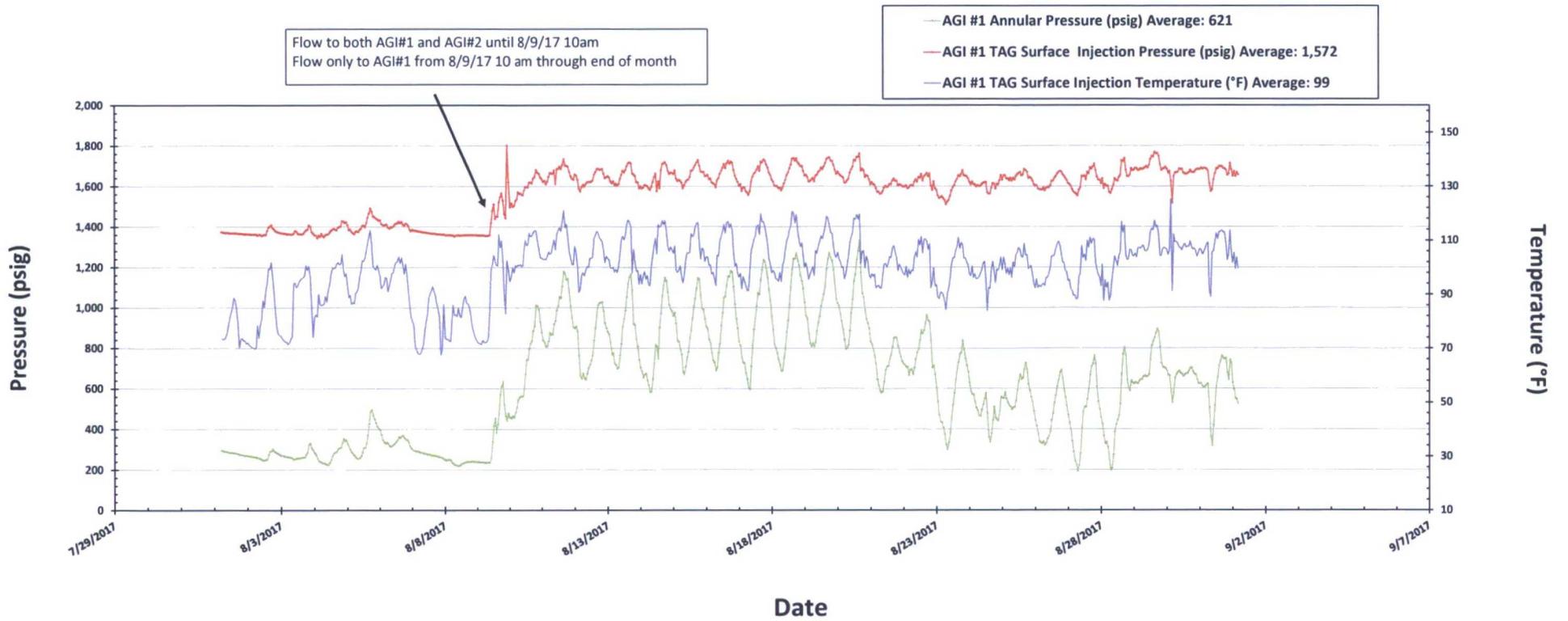
Because of a flow meter malfunction on AGI #2, the amount of TAG routed to AGI #1 vs #2 cannot be differentiated. Only total flow data are available for August 2017. During the month of August, there were several brief shutdowns on due to mechanical, maintenance and power issues, but normal operations were reestablished within hours. Fluctuations in injection rate were also noted on a daily basis.



**Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure**



**Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 7/1/2017 to 7/31/2017**



**Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig)**

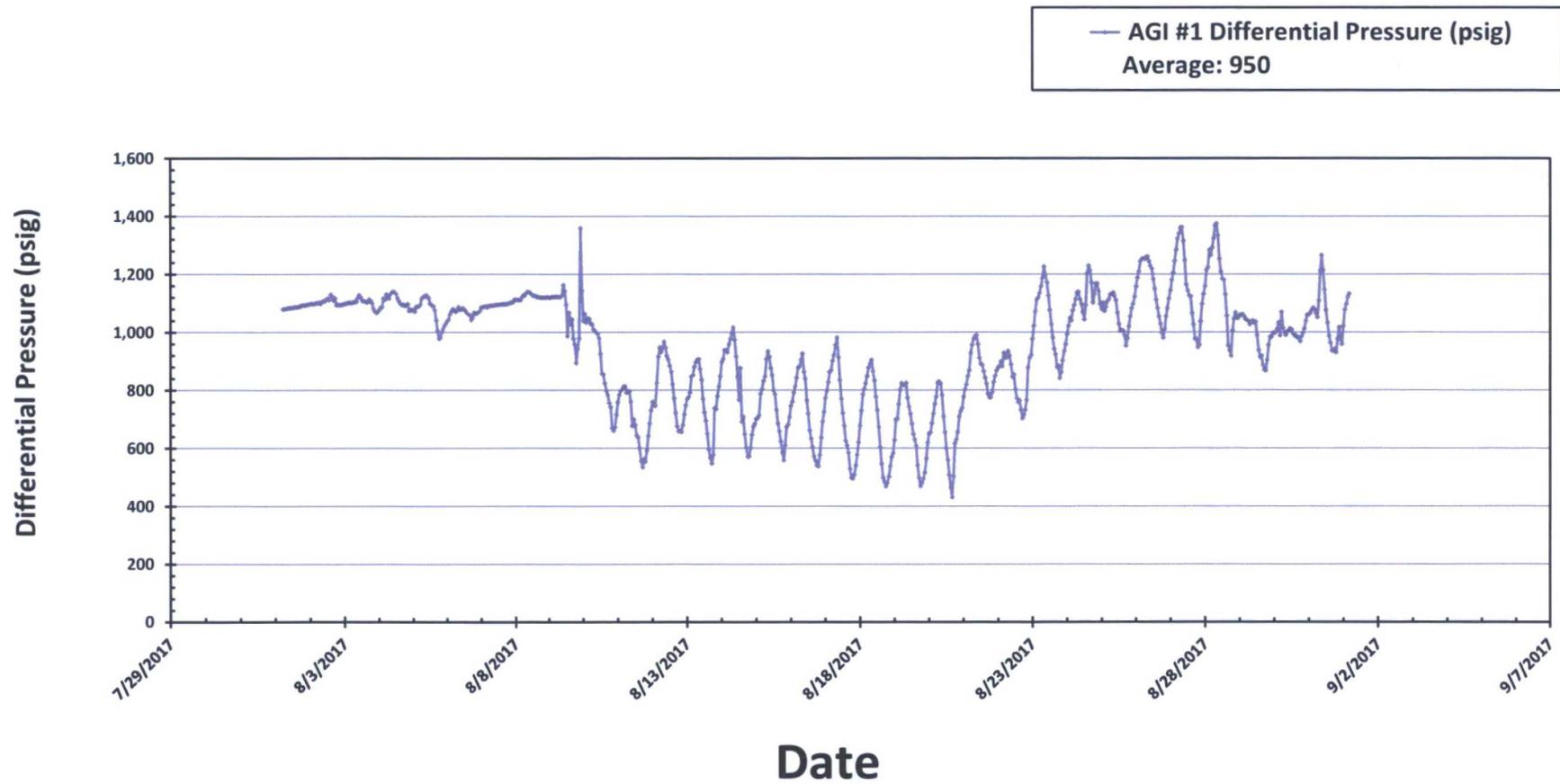
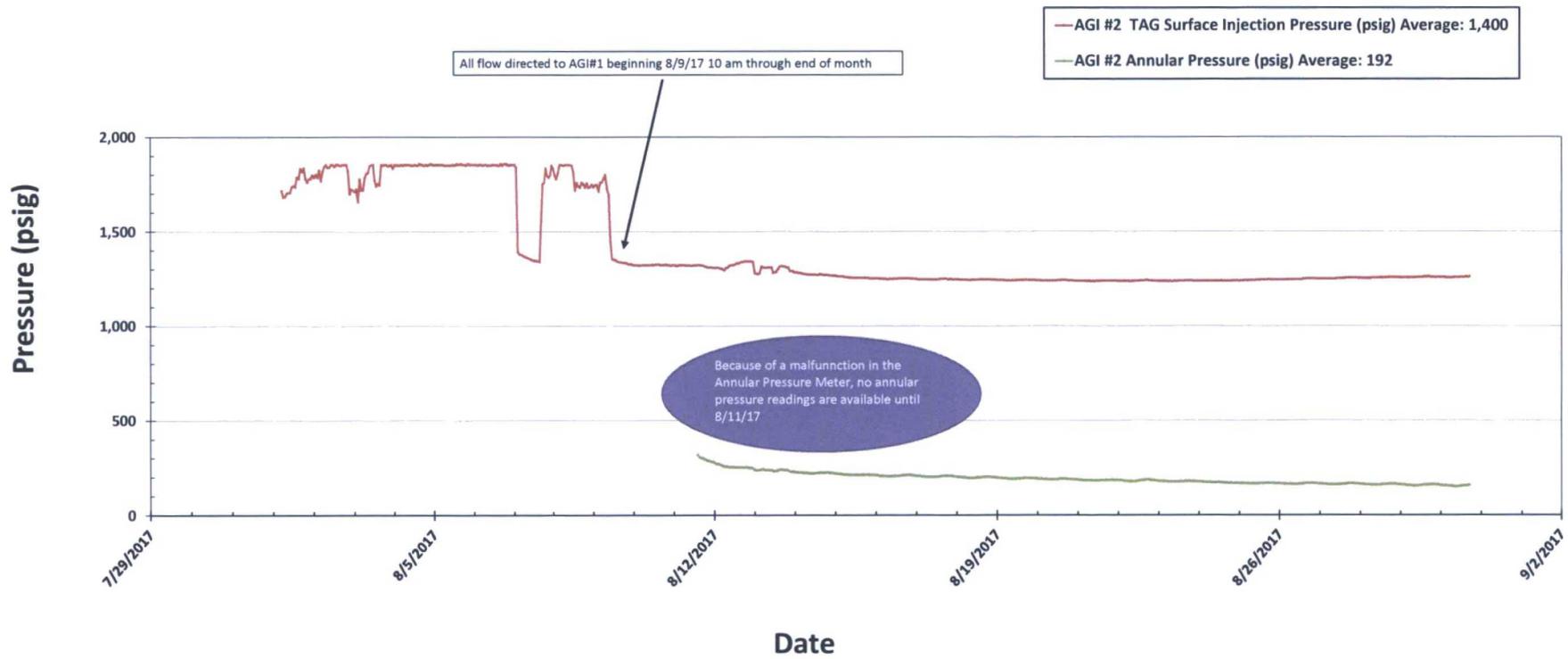
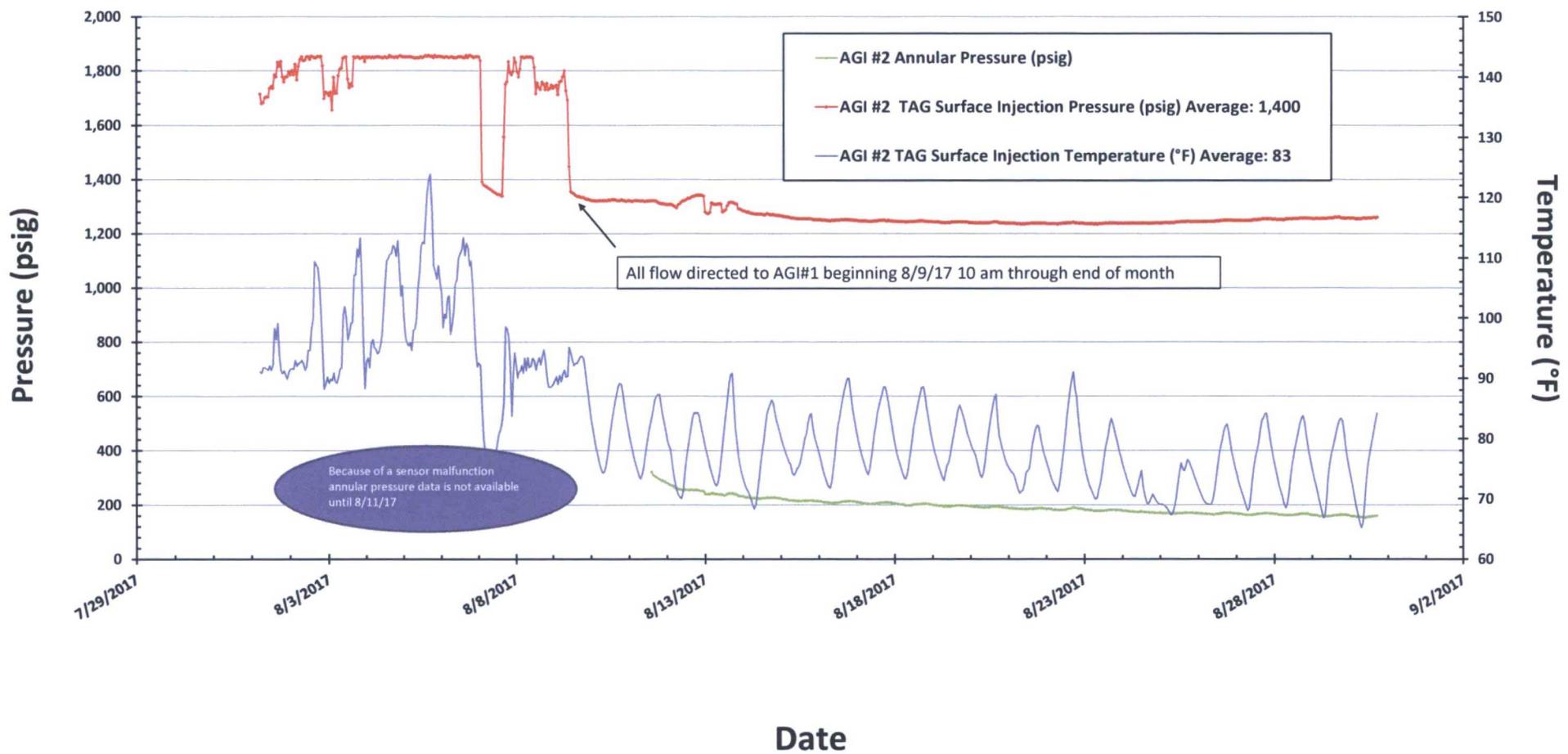


Figure #5: Linam AGI #2 Injection and Casing Annulus Pressure



**Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature**



**Figure #7: Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig)**

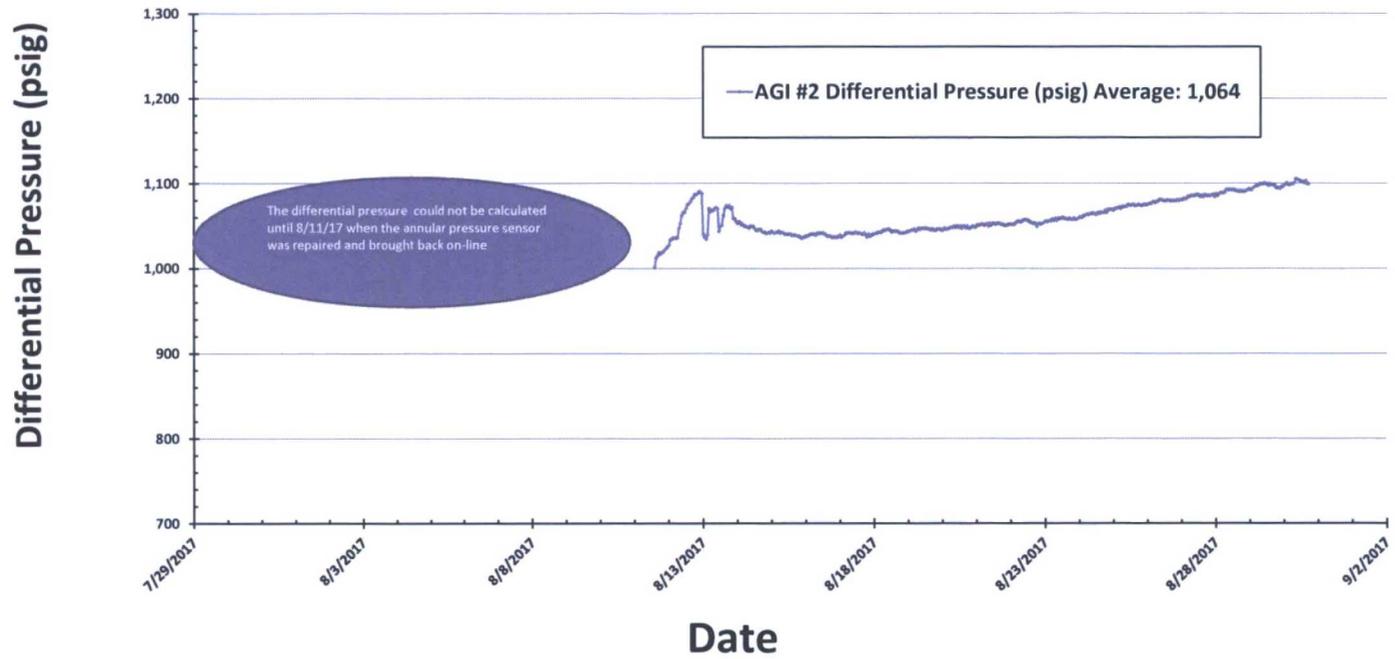


Figure #8: LINAM AGI #1 Bottomhole Pressure and Temperature

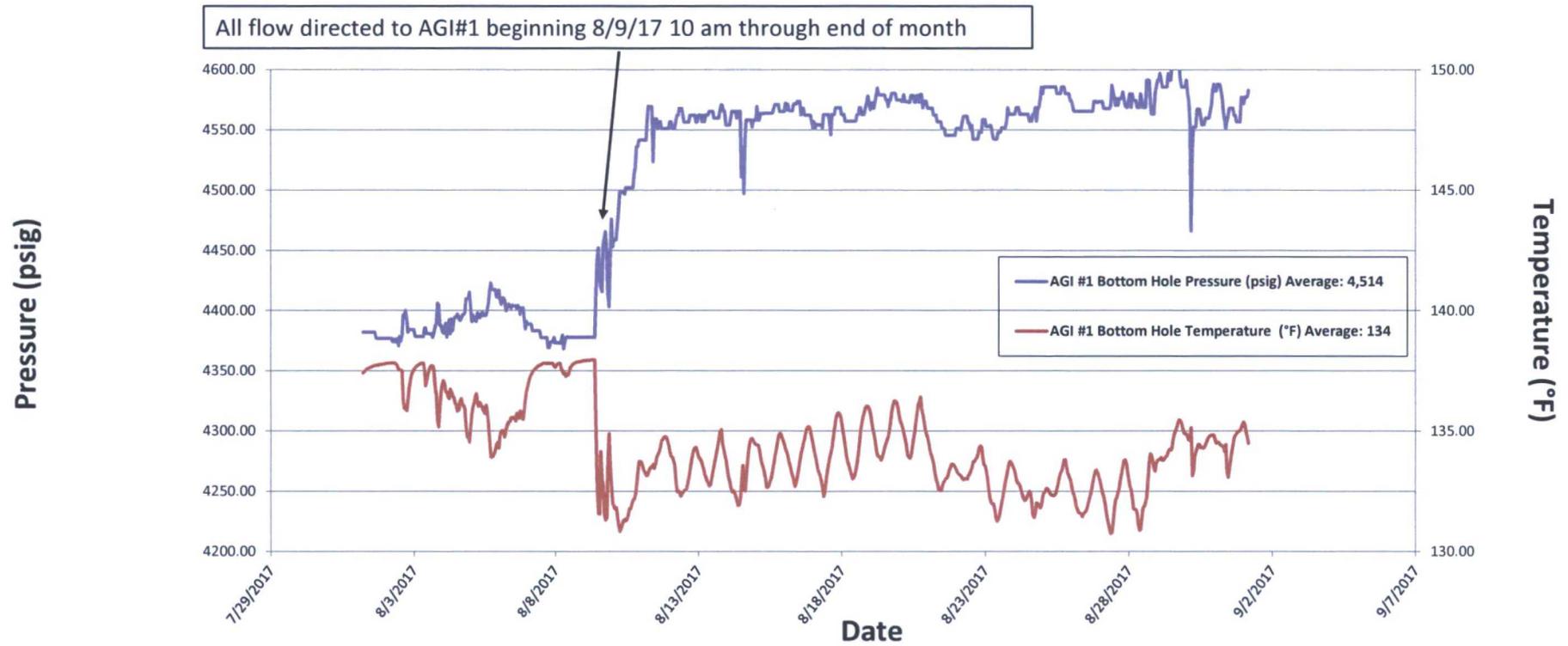


Figure 9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure

