

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO. **30-025-43652**
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

HOBBES OCD
 RECEIVED
 SEP 13 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
BRASWELL 16 STATE
 6. Well Number:
705H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC-025 G09 S263327G; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	26S	33E		269	NORTH	2300	WEST	LEA
BH:	N	16	26S	33E		231	SOUTH	1993	WEST	LEA

13. Date Spudded 06/02/2017	14. Date T.D. Reached 07/06/2017	15. Date Rig Released 07/09/2017	16. Date Completed (Ready to Produce) 09/02/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3279' GR
18. Total Measured Depth of Well MD 17,091' TVD 12,259'	19. Plug Back Measured Depth MD 16,982' TVD 12,256'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40# J-55	1,013'	14 3/4"	900 CL C/SURF	
7 5/8"	29.7# ECP-110	11,475'	9 7/8"	1992 CL C & H/CALC 100	
5 1/2"	20# ECP-110	17,091'	6 3/4"	575 CL H/ETOC 10,475'	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12372-16982' 3 1/8" 1324 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12372-16982'	Frac w/11,853,680 lbs proppant; 200,612 bbls load fld

PRODUCTION

Date First Production 09/02/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 09/05/2017	Hours Tested 24	Choke Size 40	Prod'n For Test Period	Oil - Bbl 2126	Gas - MCF 4070	Water - Bbl. 6801	Gas - Oil Ratio 1914
Flow Tubing Press.	Casing Pressure 2506	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **09/11/17**

E-mail Address **kay_maddox@eogresources.com**



