

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-02248
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 57
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,001' (KB)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
 Unit Letter B : 669 feet from the NORTH line and 1980 feet from the EAST line
 Section I Township 18-S Range 34-E NMPM County LEA

HOBBS OCD
SEP 11 2017
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: HYDRAULIC FRACTURE TREATMENT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The proposed workover is to pull the packer, cleanout the well to PBTD, spot a sand plug to 4485', run in with treatment tubing and packer, set the packer at 4,005', and perform a hydraulic fracture stimulation in the well in the Grayburg / San Andres from 4085'-4485'. We will then clean the wellbore out, run a rod pump, and return the well to production.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 9/7/17

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/22/17
 Conditions of Approval (if any):

VGSAU #57 Wellbore Diagram

Created: 03/28/06 By: C. A. Irlle
 Updated: 08/14/07 By: HLH
 Updated: 06/22/17 By: M Stewart
 Lease: Vacuum Grayburg San Andres Unit
 Field: Vacuum Grayburg San Andres Unit
 Surf. Loc.: 669' FNL & 1,980' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 57 St. Lse: 857948
 API: 30-025-02248
 Unit Ltr.: B Section: 1
 TSHP/Rng: S-18 E-34
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Buckeye, NM
 CHEVNO: FA3409

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 20
 Depth: 1,515'
 Sxs Cmt: 325
 Circulate: Yes
 TOC: Surface
 Hole Size: 10"

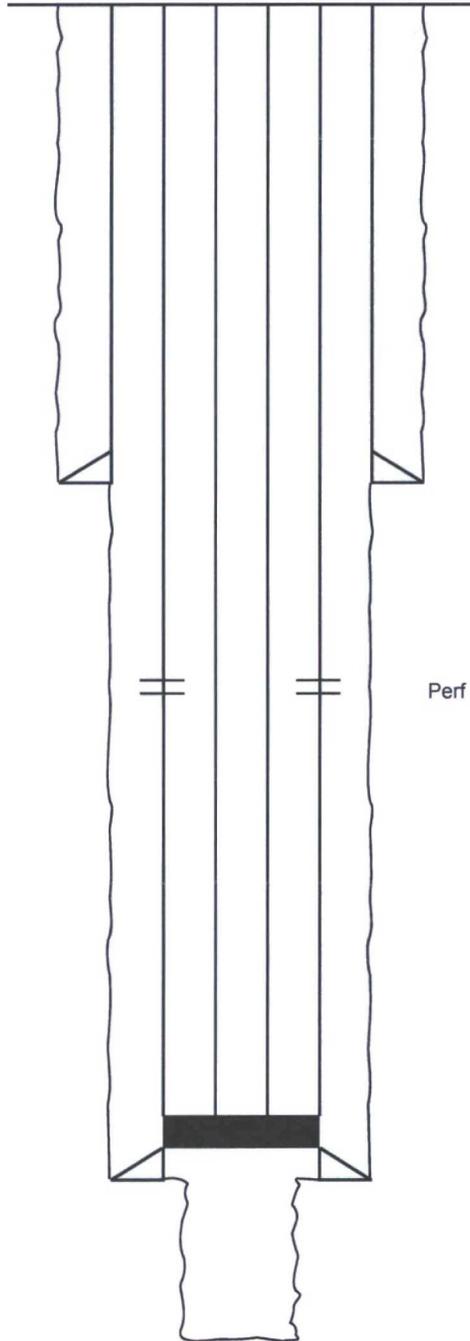
Production Casing

Size: 5 1/2"
 Wt., Grd.: 14#
 Depth: 4,085'
 Sxs Cmt: 200
 Circulate: No
 TOC: See Right
 Hole Size: 6 3/4"

Open Hole

Depth: 4850'
 Hole Size: 4 3/4"

KB: _____
 DF: 4,001
 GL: _____
 Ini. Spud: 01/03/40
 Ini. Comp.: _____



Perf @ 2354', sqz 500 sx (1980)

2-3/8" tubing (127 jts.)
 Seat Nipple - Stainless 304 Cup Type @ 4004'
 On/off tool @ 4005'
 5-1/2" AS-1X Packer @ 4006'

PBTD: 4850'
 TD: 4850'