Submit 1 Copy To Appropriate District Office	State of New M			C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		Energy, Minerals & Natural Resources		18, 2013
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ancis Dr.	30-025-02860 5. Indicate Type of Lease STATE ✓ FEE □	-
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. VB-2170-001	
SUNDRY NOTICES & REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Shell State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well S Gas Well Other			8. Well Number	
2. Name of Operator V-F PETROLEUM INC.		9. OGRID Number 24010		
3. Address of Operator P.O. Box 1889, Midl&, Texas 79	9702		10. Pool name or Wildcat Vacuum; Grayburg-San &res	
4. Well Location				
Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line & <u>1,980</u> feet from the <u>East</u> line /				
Section 23 Township 17-S Range 35-E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,918' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SU	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK COMMENCE DRILLIN CASING/CEMENT JC		
DOWNHOLE COMMINGLE	CLOSED-LOOP SYSTEM	OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, & give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/26/17 MIRU WSU. Hang well off. Unseat pump. 				
8/28/17 POH with rods & tubing.				
8/29/17 Tag fluid @ 2,700'. Swab well. Load & test casing. Nipple down well head. Release tubing anchor. Nipple up BOP.				
8/30/17 Set CIPB @ 4,257'. Perforate 4,238' - 4,248'. Set packer @ 4,200'. Tag fluid @ 100'. Swab well.				
8/31/17 Pump 500 gallons of 7 1/2% HCl with 20% methanol in mix water. Flow back 1/2 bbl. Swab back 24 bbl. Slight show of oil.				
9/01/17 Tag fluid @ 4,050'. Made swab run. Slight show of oil. Move packer up hole to 4,112'. Load & test casing. Swab well. Pump 1,000 gallons of 7.5% HCl with 20% methanol & 42 ball sealers. Swab back 43 bbl of 47 bbl load.				
9/02/17 Tag fluid @ 3,950'. Swab well. Had 50' fluid entry per hour. Leave tubing opened on 12/64" choke.				
9/06/17 Tag fluid @ 3,950'. Caught sample. Had good show of oil. Release packer. Pull out of hole with tubing. Run in hole with BHA. Nipple down BOP. Set tubing anchor 1' off bottom @ 4,266'. Nipple up WH. Run in hole with pump & rods. Respace well. Hung well on.				
I hereby certify that the information above is true & complete to the best of my knowledge & belief.				
SIGNATURE Linguide TITLE Petroleum Engineer DATE 09/08/2017				
Type or print name <u>Eric Sprinkle</u> E-mail address: <u>eric@vfpetroleum.com</u> PHONE: <u>432-683-3344</u> For State Use Only				
APPROVED BY:				