

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC069515

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OGD
SEP 19 2017
RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WAR HAMMER 25 FEDERAL COM W1 0031
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogersr@conocophillips.com		9. API Well No. 30-025-42027
3a. Address P. O. BOX 51810 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9174	10. Field and Pool or Exploratory Area WC-025 G-09 S263225A;WOLF
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R32E Mer NMP NENE 316FNL 125FEL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is a detailed completion sundry.
Attached is the DDS.
Attached is the Gas Capture Plan that has been submitted to the NMOCD.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #383027 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 08/08/2017 ()**

Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 07/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE AUG 29 2017

Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Warren Hammer 25 Federal Com W1 003H

API 30-025-42027

3/13/17 Stage 1 perfd 18746'-18855', pump 3000 gals 15% HCL. Frac w/434940# 100 mesh sand.
3/14/17 Stage 2 perfd 18569'-18388', pump 1875 gals 15% HCL. Frac w/543340# 100 mesh sand.
3/15/17 Stage 3 perfd 18369'-18188', pump 1828 gals 15% HCL. Frac w/557460# 100 mesh sand.
3/16/17 Stage 4 perfd 18169'-17988', pump 1875 gals 15% HCL. Frac w/550500# 100 mesh sand.
Stage 5 perfd 17969'-17788', pump 1875 gals 15% HCL. Frac w/550500# 100 mesh sand.
3/17/17 Stage 6 perfd 17769'-17588', pump 1844 gals 15% HCL. Frac w/550406# 100 mesh sand.
3/18/17 Stage 7 perfd 17569'-17388', pump 1875 gals 15% HCL. Frac w/293472# 100 mesh sand.
3/19/17 Stage 8 perfd 17369'-17188', pump 1875 gals 15% HCL. Frac w/550250# 100 mesh sand.
Stage 9 perfd 17169'-16988', pump 1844 gals 15% HCL. Frac w/550250# 100 mesh sand.
3/20/17 Stage 10 perfd 16969'-16788', pump 1875 gals 15% HCL. Frac w/550660# 100 mesh sand.
Stage 11 perfd 16796'-16588', pump 1875 gals 15% HCL. Frac w/550250# 100 mesh sand.
3/21/17 Stage 12 perfd 16569'-16388', pump 1875 gals 15% HCL. Frac w/553720# 100 mesh sand.
3/22/17 Stage 13 perfd 16396'-16188', pump 1875 gals 15% HCL. Frac w/551920# 100 mesh sand.
3/23/17 Stage 14 perfd 15969'-15788', pump 1920 gals 15% HCL. Frac w/552160# 100 mesh sand.
3/24/17 Stage 15 perfd 15969'-15788', pump 1899 gals 15% HCL. Frac w/550520# 100 mesh sand.
3/25/17 Stage 16 perfd 15769'-15588', pump 1875 gals 15% HCL. Frac w/549200# 100 mesh sand.
3/26/17 Stage 17 perfd 15569'-15388', pump 1875 gals 15% HCL. Frac w/549560# 100 mesh sand.
Stage 18 perfd 15369'-15188', pump 1875 gals 15% HCL. Frac w/558980# 100 mesh sand.
3/27/17 Stage 19 perfd 15167'-14987', pump 1875 gals 15% HCL. Frac w/551980# 100 mesh sand.
Stage 20 perfd 14969'-14868', pump 1920 gals 15% HCL. Frac w/548440# 100 mesh sand.
3/28/17 Stage 21 perfd 14769'-14588', pump 1875 gals 15% HCL. Frac w/346460# 100 mesh sand.
3/29/17 Stage 22 perfd 14569'-14388', pump 1875 gals 15% HCL. Frac w/548760# 100 mesh sand.
Stage 23 perfd 14271'-14099', pump 1100 gals 15% HCL. Frac w/549640# 100 mesh sand.
5/30/17 Stage 24 perfd 14080'-13910', pump 1800 gals 15% HCL. Frac w/552840# 100 mesh sand.
Stage 25 perfd 13891'-13719', pump 1875 gals 15% HCL. Frac w/565340# 100 mesh sand.
5/31/17 Stage 26 perfd 13701'-13529', pump 1875 gals 15% HCL. Frac w/560120# 100 mesh sand.
6/1/17 Stage 27 perfd 13511'-13339', pump 3780 gals 15% HCL. Frac w/558720# 100 mesh sand.
6/2/17 Stage 28 perfd 13320'-13148', pump 1680 gals 15% HCL. Frac w/554280# 100 mesh sand.
Stage 29 perfd 13130'-12958', pump 1875 gals 15% HCL. Frac w/540560# 100 mesh sand.
6/3/17 Stage 30 perfd 13940'-12968', pump 1875 gals 15% HCL. Frac w/551980# 100 mesh sand.
Stage 31 perfd 12750'-12578', pump 1875 gals 15% HCL. Frac w/562180# 100 mesh sand.
6/3/17 Stage 32 perfd 12560'-12388', pump 1875 gals 15% HCL. Frac w/560340# 100 mesh sand.
6/22-23/17 DO plugs.
6/28/17 hand over to production.