

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

HOBBBS OGD
 SEP 11 2015
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-041-20938	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Dora Dean "24"	
8. Well Number 1	
9. OGRID Number 1092	
10. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Armstrong Energy Corporation

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
 Unit Letter B : 990 feet from the North line and 1700 feet from the East line
 Section 24 Township 5S Range 33E NMPM Roosevelt County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: tubing String change <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

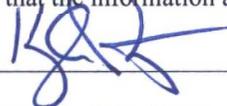
8-22-17 Release pkr, TOH, LD Tbg, reset packer intentionally multiple time during TOH, LD packer. SISD. Set catwalk and pipe racks, unload new 250 Jts 2-7/8 L-80 8RD EUE Polycore tbg with plastic coated collars.

8-23-17 PU Arrowset Packer on/off tool w/ 2.313XN profile. TIH, tag up tight hole at 7802', work through, tag solid at 7816', can't get down. LD 1 jt, set pkr at 7790'. RU Crane Acidizing, pump 1000 gal 15% NeFe with Xylene (90:10 blend. RD, Crane and still can't get down, no change. TOH, pkr shows metal scrapings up and down, drag blocks show that they have been smashed in. SISD.

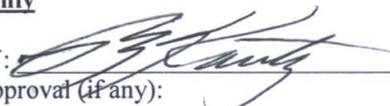
(Cont'd on Page 2)

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

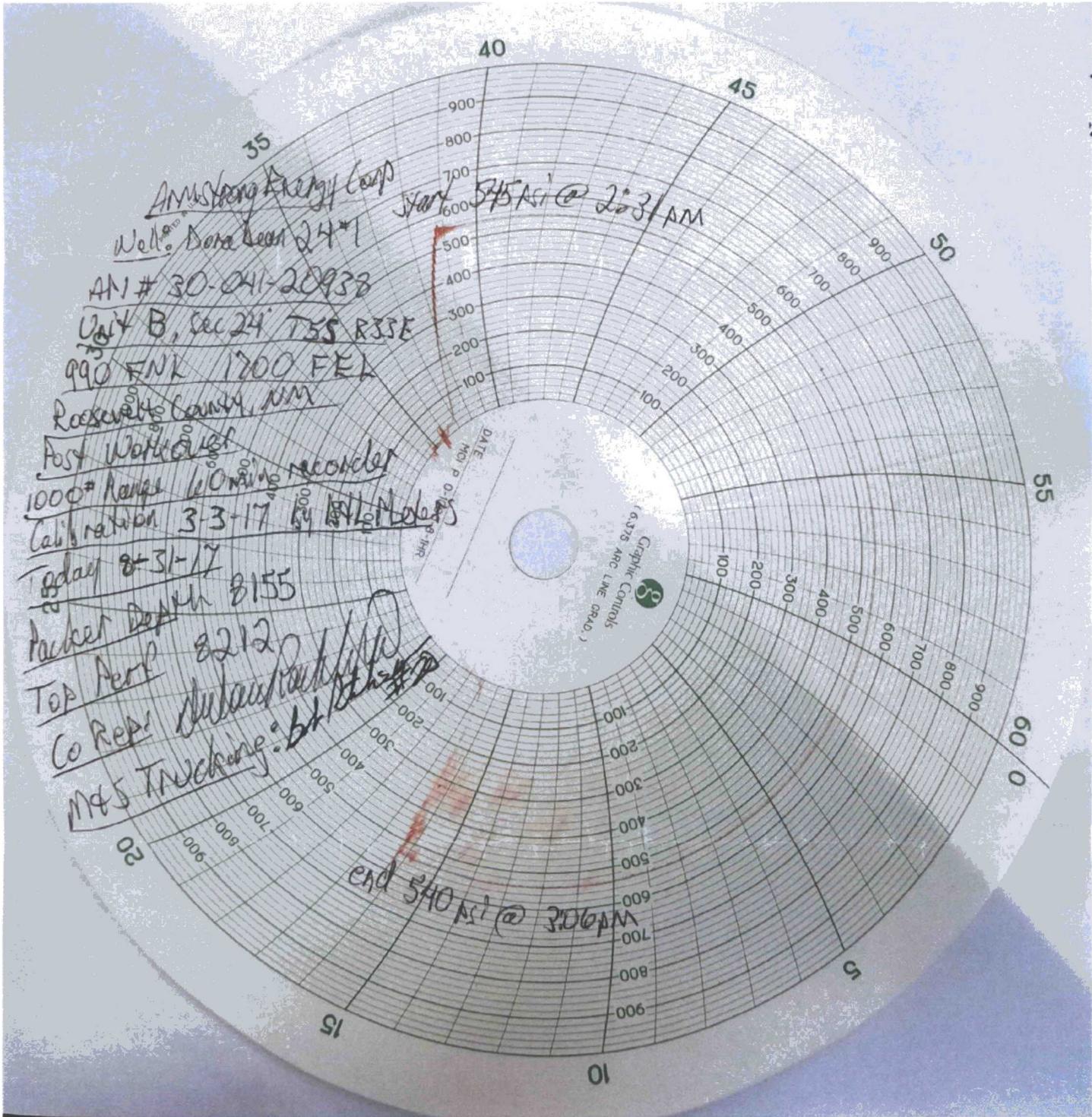
SIGNATURE  TITLE Operations Manager DATE 09/06/17
 Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: (575) 625-2222

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 09/20/17
 Conditions of Approval (if any):

- 8-24-17** Double R bring up our workstring, 275 Jts of 2-7/8 8.70# N-80 PH-6 Tbg, 24 (8781.80'), pull protectors, strap and tally, clean threads, PU Lucky Rental 4-1/2 csg swag, 3-3/4 bumper sub and jars, 6 - 3-1/2 DC, 3-3/4 accelerator, XO, start TIH with Tbg, SISD.
- 8-25-17** Finish PU Tbg and seen nothing down to 8178'. TOH, PU 4-3/4 swag. TIH, tag at 7774', start staging, stuck, lost hole back up to 7766', continue swaging, TOH w/ 4 stds, SISD.
- 8-28-17** TIH w/ 4 stds and start swaging 7766'-74', 7784'-96', 7802'-08', 7815'-18'. TIH to 8178', TOH, pull through tight spot again at 7784'-96', jar out and re-swag. Swaged out again, all spots are good, TOH with 10 stands, SISD.
- 8-29-17** Work on tight spot 20 minutes every hour with swag at 7784'-96', TOH with a few stands, SISD.
- 8-30-17** Work tight spot 20 minutes every hour with swag at 7784'-96'. TOH, LD work string and BHA, SISD.
- 8-31-17** PU collar on bottom and Arrowset Packer 23# 4.50" O.D. on/off tool, 2.313XN profile, TIH, circ csg with 150 bbls 2% KCL water and packer fluid. PU and set pkr at 8155', tested to 540 psi for 35 minutes, held good. NU well head and put online at 1980 BPDR. RDPU, SD.

****CHART ATTACHED****



Amstrong Energy Corp
 Well # Dora Leon 24*1
 ANI # 30-041-20938
 Unit B, Sec 24 T55 R35E
 990 FNL 1700 FEL
 Roosevelt County, NM
 Post Workover
 1000# Range WOrning recorder
 Calibration 3-3-17 by [signature]
 Today 8-31-17
 Packer Depth 8155
 Top Perf 8212
 Co Rep: [signature]
 M&S Trucking: [signature]

Start 545 psi @ 2:31 AM

end 540 psi @ 3:06 AM