

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87411
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OGD
RECEIVED
SEP 20 2017

WELL API NO. <u>30-025-27845</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number <u>100</u>
9. OGRID Number <u>372000</u>
10. Pool name or Wildcat Langlie Mattix
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3235</u>

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Pogo Oil & Gas Operating, Inc.

3. Address of Operator
1515 Calle Sur, Ste 174 Hobbs, New Mexico 88240 USA

4. Well Location
 Unit Letter L : 1426 feet from the S line and 1300 feet from the W line
 Section 32 Township 24S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>RETURN TO PRODUCTION</u> <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scope of work: Langlie Jal Unit #100 is an inactive well on Pogo's agreed compliance order. Records indicate that this well was left down due to a hole in the tubing from a prior operator. Pogo respectfully request to repair this well and return it to normal production. Expected production from this well is 2 BOPD and 125 BWPD. Estimated start of work: 10/1/2017

Procedure:

- 1) Test Anchors. AOL. ND WH, NU BOP. RU WO rig.
- 2) POOH w/ rods and pump. LD as needed.
- 3) POOH w/ 2-7/8" tbg. LD as needed.
- 4) RIH with replacement tbg and hydrotest any old jts that are being used to 5,000 psi below the slips.
- 5) RIH w/ replacement pump and rods.
- 6) Check for good pump action.
- 7) ND BOP, NU WH.
- 8) Clean location, RD WO unit, move out

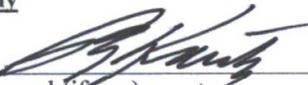
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Operations Manager** DATE 9/17/17

Type or print name: **Kyle Townsend** E-mail address: kyle@pogoresources.com PHONE: **713-305-9886**
For State Use Only

APPROVED BY:  TITLE **Petroleum Engineer** DATE 09/22/17
 Conditions of Approval (if any):