

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
HOBBS OGD  
SEP 19 2017  
RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM118723
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		8. Well Name and No. KIEHNE RANCH 15 26 32 USA 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T26S R32E SWSW 100FSL 400FWL		9. API Well No. 30-025-40602-00-S1
		10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS REQUESTING TO PERFORM A RE FRAC WORKOVER ON THE ABOVE SUBJECT WELL. PLEASE FIND ATTACHED THE PROCEDURE AND WELLBORE DIAGRAM. IF YOU HAVE ANY QUESTIONS, PLEASE CALL PAUL BROWN/PETROLEUM ENGINEER AT 432-687-7351.

*Pay Add*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #363437 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMS for processing by PRISCILLA PEREZ on 02/01/2017 (17PP0103SE)**

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 01/10/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

APPROVED  
AUG 28 2017  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

*KZ*

Kiehne Ranch

API No. 30-025-40602

Workover Procedure

1. Rig up pulling unit.
2. TOH w/ rods and pump. NU BOP. TOH w/ tubing laying down.
3. ND BOP. NU frac stack. Rig down pulling unit.
4. Rig up coiled tubing unit and clean out lateral of sand to XX,XXX' MD.
5. Rig down coiled tubing unit.
6. Frac well with 2,366,000 gallons gel and 3,568,000 lbs 40/70 sand and 868,000 lbs 30/50 sand in 11 stages.
7. Flow back load.
8. Rig up coiled tubing truck and clean out to TD.
9. Pull Pro-Technics tracer survey log with coiled tubing.
10. Rig down coiled tubing truck.
11. Rig up pulling unit. ND frac stack. NU BOP.
12. RIH with production tubing, pump and rods.
13. ND BOP. NU wellhead.
14. Rig down pulling unit
15. Place well on production and test.

PTB 1/10/17

**Kiehne Ranch 15 26 32 USA No. 1H**

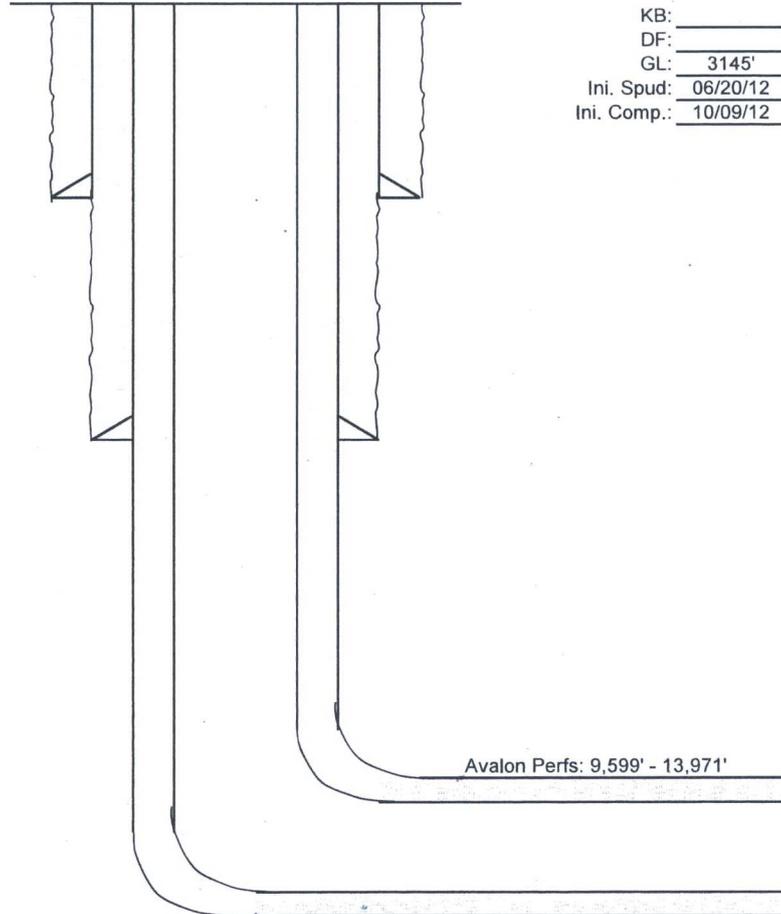
Created:	<u>01/10/17</u>	By:	<u>PTB</u>	Well #:	<u>1H</u>	Fed. Lse:	<u>NM118723</u>
Updated:	<u>          </u>	By:	<u>          </u>	API	<u>          </u>		<u>30-025-40602</u>
Lease:	<u>Kiehne Ranch 15 26 32 USA</u>			Unit Ltr.:	<u>M</u>	Section:	<u>15</u>
Field:	<u>Jennings</u>			TSHR/Rng:	<u>          </u>		<u>26S / 32E</u>
Surf. Loc.:	<u>100' FSL &amp; 400' FWL</u>			LAT/LONG	<u>          </u>		<u>          </u>
Bot. Loc.:	<u>          </u>			TSHR/Rng:	<u>          </u>		<u>          </u>
County:	<u>Lea</u>	St.:	<u>NM</u>	Directions:	<u>          </u>		<u>          </u>
Status:	<u>Producing</u>			CHEVNO:	<u>          </u>		<u>NP6826</u>

*Surface Casing*  
 Size: 13-3/8"  
 Wt., Grd.: 48#, H-40  
 Depth: 668'  
 Cmt: 900 sx  
 Circulate: Yes; 486 sx  
 TOC: Surface  
 Hole Size: 17-1/2"

*Intermediate Casing*  
 Size: 8-5/8"  
 Wt., Grd.: 40#, J-55  
 Depth: 4,435'  
 Cmt: 1950 sx  
 Circulate: Yes; 268 bbls  
 TOC: Surface  
 Hole Size: 11"

*Production Casing*  
 Size: 5 1/2"  
 Wt., Grd.: 17# P-110  
 Depth: 14,100' TMD  
 Cmt: 1,950 sx  
 Circulate: No  
 TOC: 2,620' CBL  
 Hole Size: 7-7/8"

KB:             
 DF:             
 GL: 3145'  
 Ini. Spud: 06/20/12  
 Ini. Comp.: 10/09/12



KOP @ 8769'  
 TVD = 9384'