Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103	
District I - (575) 393-6161			Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-025-20562	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis 5:2017		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	NM 87410 Santa Fe, NM 87505  1Fe, NM		STATE FEE	<b>V</b>
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita I C, NRE	CEIVED	6. State Oil & Gas Lease No.	
The second secon	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreen	ient Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Grizzell [23107]		
1. Type of Well: Oil Well  Gas Well Other		8. Well Number 009		
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 Eunice; San Andres, SW [24180]				
4. Well Location Unit Letter O : 810 feet from the South line and 1980 feet from the East line				
Section 08		inge 37E	NMPM County Lea	
	11. Elevation (Show whether DR,			100 mg 150 m
	3404' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI		LLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER: FAIL	LED RC	<b>7</b>
	leted operations. (Clearly state all p			
of starting any proposed wo proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Con	npletions: Attach wellbore diagra	am of
Apache attempted to recomplete this well, as follows:				
6/19/2017 MIRUSU POOH w/prod equip.				
6/20/2017 RIH w/bit & scraper. LD due to tight spot. RIH w/impression block & swage; appears csg folded into wellbore; try mill.				
6/21/2017 RIH w/mill thru bad spot. Test csg; wouldn't load. Spear in top of csg, remove csg slips. 6/22/2017 Still can't get past 429'. Csg parted, dress bad spot on csg.				
6/23/2017 CO & tag pipe @ 429'; start milling on pipe to 436'.				
6/26/2017 RIH w/camera; didn't see top of csg. 6/27/2017 RIH w/different camera, RIH w/3-1/2 tbg.				
6/28/2017 Well bore kept falling in, not able to move camera out of tbg to see side view; POOH w/camera.				
6/29/2017 RIH w/7" 26# csg to swallow parted 4-1/2" csg @ 429' & cont to 800' w/7" csg. 6/30/2017 Dig out cellar in prep for 7" WH.				
7/05/2017 POOH w/3-1/2" WS, install	7" WH, RIH w/7" csg.			
7/06-11/2017 Fish for parted 4-1/2" ca	asing Decision made to P&A. G	uinn Burks getting w	ith OCD for plugging.	
Spud Date: 6/18/1963	Rig Release Da	te: 7/11/1963		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Klosa Just	TITLE Sr. Stat	ff Reg Analyst	DATE 8/30/2017	,
Type or print name Reesa Fisher	E-mail address	Reesa.Fisher@apa	checorp.com PHONE: (432) 8	318-1062
For State Use Only				
APPROVED BY: TITLE Petroleum Engineer  DATE 09/22/57				
Conditions of Approval (If any):	7		DAIL O'//	