

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC HOBBBS OGD  
Hobbs

SEP 22 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM115000	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		7. Unit or CA Agreement Name and No.	
Contact: REBECCA DEAL Email: rebecca.deal@dvn.com		8. Lease Name and Well No. BILLIKEN 7 FEDERAL 1H	
3. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211		9. API Well No. 30-025-42687-00-S1	
3a. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool, or Exploratory JABALINA-DELAWARE, SOUTHWEST	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 4 660FSL 200FWL At top prod interval reported below Lot 4 660FSL 200FWL At total depth SESE 650FSL 470FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 7 T26S R35E Mer NMP	
14. Date Spudded 09/19/2015		15. Date T.D. Reached 10/04/2015	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/24/2017		17. Elevations (DF, KB, RT, GL)* 3267 GL	
18. Total Depth: MD 13711 TVD 9277		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1185		1255	300	0	
12.250	9.625 J-55	40.0	0	5381		1765	550	0	
8.750	5.500 P-110	17.0	0	13710		1990	669	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8637							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	9285	13384	9285 TO 13384		408	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9285 TO 13384	3528 GAL ACID, 3,678,830# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/24/2017	06/10/2017	24	→	303.0	358.0	1662.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 195 SI	Csg. Press. 100.0	24 Hr. Rate →	Oil BBL 303	Gas MCF 358	Water BBL 1662	Gas:Oil Ratio 1180	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD  
(RICK SGD) DAVID R. GLASS  
SEP 07 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #379180 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECLAMATION DUE:  
NOV 24 2017

DAVID R. GLASS

RECLAMATION ENGINEER

K2

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1085	1406	BARREN	RUSTLER	1085
SALADO	1406	5027	BARREN	SALADO	1406
BRUSHY CANYON LOWER	9047	13711		TOP OF SALT	1481
DELAWARE	9285	13384	OIL/GAS/WATER	CASTILE	3531
				BASE OF SALT	5027
				DELAWARE	5360
				BRUSHY CANYON LOWER	9047

32. Additional remarks (include plugging procedure):  
Cmt Circulated measured in bbls.

Intermed Csg as follows: TD 12-1/4" hole @ 5396'. RIH w/ 92 jts 9-5/8" 40# J-55 BTC csg & 26 jts 9-5/8" 40# HCK-55 BTC csg, set at 5381'.

Prod csg as follows: TD 8-3/4" hole @ 9392'. TD 8-1/2" hole @ 13711'. RIH w/ 293 jts 5-1/2" 17# P-110 BTC csg & 22 jts 5-11/2" 17# P-110 DWC/C csg, set at 13710'.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #379180 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DAVID GLASS on 09/07/2017 (17DRG0030SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/19/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***