

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMCOBBS OCD

Hobbs  
SEP 22 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM118726		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES INCORPORATED - Mail: Kay_Maddox@eogresources.com			7. Unit or CA Agreement Name and No.		
3. Address P.O. BOX 2267 MIDLAND, TX 79702			8. Lease Name and Well No. ANTIETAM 9 FEDERAL COM 702H		
3a. Phone No. (include area code) Ph: 432-686-3658			9. API Well No. 30-025-43478-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 9 T25S R33E Mer NMP NWNW 59FNL 378FWL 32.152196 N Lat, 103.584540 W Lon At top prod interval reported below Sec 9 T25S R33E Mer NMP NWNW 695FNL 678FWL 32.150448 N Lat, 103.583570 W Lon At total depth SWNW 2424FNL 642FWL 32.131185 N Lat, 103.583680 W Lon			10. Field and Pool, or Exploratory WC025G09S253309A-UPPER WC		
14. Date Spudded 05/13/2017			11. Sec., T., R., M., or Block and Survey or Area Sec 9 T25S R33E Mer NMP		
15. Date T.D. Reached 07/15/2017			12. County or Parish LEA		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/24/2017			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3438 GL			18. Total Depth: MD 19725 TVD 12378		
19. Plug Back T.D.: MD 19592 TVD 12378			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1168		905		0	
9.875	7.625 HCP-110	29.7	0	11689		2335		0	
6.750	5.500 HCP-110	23.0	0	19697		733		9570	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12711	19592	12711 TO 19592	3.000	1904	OPEN PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12711 TO 19592	FRAC W/18,159,200 LBS PROPPANT;426,243 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/24/2017	08/29/2017	24	→	3429.0	6686.0	9240.0	41.0		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	SI	2937.0	→	3429	6686	9240	1950	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
DAVID R. GLASS  
SEP 11 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #387145 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

RECLAMATION DUE:  
FEB 24 2018

DAVID R. GLASS

PETROLEUM ENGINEER



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1103	1416	OIL/GAS/WATER	RUSTLER	1103
SALADO	1416	4814		TOP OF SALT	1416
BRUSHY CANYON	7822	10101		BASE OF SALT	4814
BONE SPRING 1ST	10101	10624		BRUSHY CANYON	7822
BONE SPRING 2ND	10624	11822		BONE SPRING 1ST	10101
BONE SPRING 3RD	11822	12268		BONE SPRING 2ND	10624
WOLFCAMP	12711	19592		BONE SPRING 3RD	11822
				WOLFCAMP	12268

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #387145 Verified by the BLM Well Information System.  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DAVID GLASS on 09/10/2017 (17DRG0036SE)**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 08/31/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***