

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
HOBBS OGD
SEP 22 2017
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other _____

2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX
E-Mail: Kay_Maddox@eogresources.com

3. Address P.O. BOX 2267 MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 9 T25S R33E Mer NMP NENW 164FNL 2003FWL 32.151903 N Lat, 103.579292 W Lon
At top prod interval reported below Sec 9 T25S R33E Mer NMP NENW 490FNL 1014FWL 32.151010 N Lat, 103.582480 W Lon
At total depth Sec 16 T25S R33E Mer NMP SWNW 2312FNL 988FWL 32.131489 N Lat, 103.582563 W Lon

5. Lease Serial No. MNM118726

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. ANTIETAM 9 FEDERAL COM 703H

9. API Well No. 30-025-43479-00-S1

10. Field and Pool, or Exploratory WC025G09S253309A-UPPER WC

11. Sec., T., R., M., or Block and Survey or Area Sec 9 T25S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 05/03/2017 15. Date T.D. Reached 06/25/2017 16. Date Completed D & A Ready to Prod. 08/23/2017

17. Elevations (DF, KB, RT, GL)* 3465 GL

18. Total Depth: MD 19824 TVD 12497 19. Plug Back T.D.: MD 19715 TVD 12497 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1201		905		0	
9.875	7.625 HCP-110	29.7	0	11670		2326		0	
6.750	5.500 HCP-110	23.0	0	19814		1125		9520	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12708	19715	12708 TO 19715	3.000	1968	OPEN PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12708 TO 19715	FRAC W/18,678,164 LBS PROPPANT;294,851BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/23/2017	08/29/2017	24	▶	2830.0	7383.0	9684.0	41.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	SI	3255.0	▶	2830	7383	9684	2609	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

ACCEPTED FOR RECORD
(ORIG. SCD) DAVID R. GLASS
SEP 11 2017

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #387169 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DAVID R. GLASS
REGISTERED PETROLEUM ENGINEER

[Signature]

RECLAMATION DUE:
FEB 23 2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1103	1416	OIL/GAS/WATER	RUSTLER	1103
SALADO	1416	4814		TOP OF SALT	1416
BRUSHY CANYON	7822	10101		BASE OF SALT	4814
BONE SPRING 1ST	10101	10624		BRUSHY CANYON	7822
BONE SPRING 2ND	10624	11822		BONE SPRING 1ST	10101
BONE SPRING 3RD	11822	12268		BONE SPRING 2ND	10624
WOLFCAMP	12708	19715		BONE SPRING 3RD	11822
				WOLFCAMP	12268

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #387169 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DAVID GLASS on 09/10/2017 (17DRG0037SE)

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 08/31/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****