

Submit 1 Copy To Appropriate District Office

District I - (575) 398-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88240
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-2440
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
AUG 28 2017
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43888
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Special Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Drawer 369, Stillwater, OK 74076		7. Lease Name or Unit Agreement Name Jenna
4. Well Location Unit Letter O : 290 feet from the South line and 2205 feet from the East line Section 30 Township 11S Range 38E NMPM County Lea		8. Well Number 1-H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3909 GR		9. OGRID Number 138008
		10. Pool name or Wildcat San Andres (98238)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/20/17 MIRU Capstar Rig 122. Spud Jenna 1-H @ 21:00 hrs 8/20/17. Drilled 12 1/4" surface hole to 915'

8/21/17 Finish drilling 12 1/4" surface to 2340'. TD well for 8 5/8" csg @ 3 am 8/22/17 @ 2340'

8/22/17 TIH w/55 jts 8 5/8" 32# LT&C J-55 csg to 2340'. RU cementers. Pump 20 bbl spacer, 660 sx lead cement @ 12 ppg/2.54 yield. 285 sx tail @ 14.8 ppg/1.35 yield. Dropped plug & displaced 140 bbls system fluid. Pressure up to 500 psi & SI. 53 bbls cmt circ to surface. RD cementers. WOC 4 hrs. Cut off conductor, weld on SOW 11" x 5K wellhead. NU BOP, pressure test BOP

8/23/17 Test annular to 1000# - held pressure, good test. PU & TIH w/directional tools.

Spud Date: 8/20/17 Rig Release Date: 9/6/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Terry TITLE Operations Mgr/Engineer DATE 0824/17
Type or print name Don Terry E-mail address: don.terry@specialenergycorp.com PHONE: 405-377-1177

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/22/17
Conditions of Approval (if any):