Form 3160-5 (June 2015) DE B	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.					
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter ap abandoned well. Use form 3160-3 (APD) for such proposals					6. If Indian, Allottee o	r Tribe Name
abandoned well. Use form 3160-3 (APD) for such proposals						
SUBMIT IN TRIPLICATE - Other instructions on page 2 RECEIVED					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. RUBY 2 FED COM 703H	
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. / E-Mail: stan wagner@eogresources.com					9. API Well No. 30-025-43893	
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	o. (include area code) 36-3689		10. Field and Pool or Exploratory Area HARDIN TANK			
4. Location of Well (Footage, Sec., 7		11. County or Parish, State				
Sec 2 T26S R34E Mer NMP NWNW 220FNL 1213FWL					LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
	Acidize Deepen			□ Production (Start/Resume) □ Water Shut-Off		
□ Notice of Intent	Alter Casing		draulic Fracturing			□ Well Integrity
Subsequent Report	Casing Repair	asing Repair 🔲 New		□ Recomplete		🛛 Other
Final Abandonment Notice	Change Plans	□ Plug and Abandon □ Tem		Tempor	arily Abandon	Drilling Operations
	d or Completed Operation: Clearly state all pertinent details, including estimated starting date o		U Water D			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/09/17 Spud 14-3/4" hole. 8/09/17 Spud 14-3/4", 40.5#, J-55, STC @ 1054'. Cement w/ 560 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 250 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield. 110 bbls cement circulated to surface. WOC 4 hrs. Released surface rig. 9/02/17 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 9-7/8" hole.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #387376 verified by the BLM Well Information System						
For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 ()						
Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST FOR RECORD						
Signature (Electronic S	Date 09/05/2017					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By						
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						