

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED
 SEP 05 2017

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-37267
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name APACHE STATE Q [35591]
8. Well Number #008
9. OGRID Number 873
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3530' gr

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter P : 990 feet from the SOUTH line and 330 feet from the EAST line
 Section 16 Township 20S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

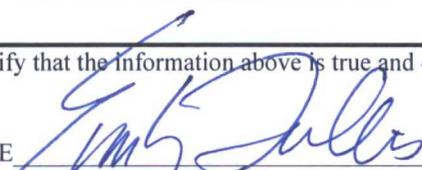
- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: ACIDIZE TUBB & DRINKARD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed the following work:
 07/11/17 MIRU LUCKY SERVICES/RENTAL. POOH W/ RODS & PUMP. ND-WH. NU-BOP. TOH W/ TBG. TAG @ 6794'. 35' FILL.
 07/12/17 RIH W/ 4 3/4" BIT, BS, CK, CK, 2 7/8" CAVITY, BAILER, 2 7/8" TBG. TAG @ 6800'. CO 6800'-6812'. SDFN. PREP TO PERF.
 07/14/17 RU CAPITAN WL. CORRELATE TO SCHLUMBER CBL RAN 8/25/2005. RIH W/ 3 1/8" SLICK GUNS & PERF. 6386-94, 6411-20, 6430-50, 6453-60, 6472-79, 6518-24, 6526-32, 6536-46, 6556-6574, 6598-6609, 6632-36, 6751-55, 6759-63 @ 2 SPF 180 DEGREE PHASE. TOTAL 254 HOLES. TAG @ 6798'. RD SDFN
 07/16/17 RU HYDROSTATIC. TIH @ 6K BELOW: K-3 PKR, SN, 200 JTS 2 7/8" TBG. NO LEAK. PKR SWINGING @ 6208. SDFN.
 07/17/17 RU CUDD. SET PKR @ 6208'. LOAD CSG W/ 90 BBL 2% KCL & TRAP 530#. TEST LINES TO 6392#. ESTABLISH IR 115# @ 6 BPM. ACIDIZE TUBB/DRINKARD 6334-6798 W/ 6000 GAL 15% & 11,000# ROCK SALT. MAX IP2132#. AIP-115#. MAX IR-8.2 BPM. AIR-7.1 BPM. FLUSH W/ 80 BBL 2%. ISIP-0#. RD CUDD. RELEASE PKR & LOWER TO TAG @ 6738'. WASH SALT TO PBD 6798'. POOH W/ TBG & LD PKR. SION.
 07/18/17 SICP-20#. BLOW DN WELL. RIH W/ 202 JTS 2 7/8", TAC, 14 JTS 2 7/8", 1 JT 2 7/8" IPC, 2 7/8" SN, DESANDER, SUB, PURGE VALVE @ 6761'. ND-BOP. NU-WH. RIH W/ 1 1/2" X 22' SMPR, 94-7/8", 169-3/4", 6-1 1/2" KBARS, RHR, 2 1/2" X 1 1/2" X 16' RHBC. LOAD TBG W/ 29 BW & TEST 500#.OK. RDMO.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Reg Analyst DATE 08/30/17

Type or print name Emily Follis E-mail address: Emily.follis@apachecorp.com PHONE: (432) 818-1801

For State Use Only
 APPROVED BY:  TITLE **Petroleum Engineer** DATE 09/02/17
 Conditions of Approval (if any):

Displace cement w/422 bbls FW. Bump plug. Hold 500 psi over. Cement to surface: 0 bbls cmt. 30 bbls spacer. Full returns until 338 bbls into displacement. Lost circ 338 bbls into displacement. Plug bumped on calculated displacement. Conduct 30 minute inflow/negative test.

03/23/2017: RELEASE RIG @ 12:00 hrs.

COMPLETED NEW DRILL AS FOLLOWS:

TOC @ 2042' by CBL. PBTB @ 19,053'.

05/02/2017: MIRU.

05/04/2017: TIH w/GR/JB to 9144'. TIH w/CBL to 9107'.

05/06/2017: Test 5 1/2" casing to 9800 psi for 30 mins. Good test.

05/06/2017 through 06/10/2017: Perf & frac 49 stages Upper Bone Spring from 9144 – 18,921'.
Frac w/Total Proppant 15,732,554 lbs.

*SEE ATTACHED DETAILED PERF & FRAC REPORT

07/01/2017: Place well on production.

07/13/2017: Ran 2 7/8" tubing set @ 8556'. Packer @ 8542'. Circulate 190 bbls packer fluid.

07/24/2017: Release Rig.

08/05/2017: On 24 hr OPT. Flowing 461 oil, 782 gas, & 1373 water. GOR – 1696

Tbg press: 953 psi

Csg press: 260 psi

Choke: 48/64