

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Lease Serial No.
NMMN118723

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Well Name and No.
SD WE 23 FED P25 2H

9. API Well No.
30-025-43461

10. Field and Pool or Exploratory Area
JENNINGS;UPR BN SPR, SHALE

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T26S R32E Mer NMP 260FSL 2628FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE SEE ATTACHED DOCUMENTS FOR DETAILED WORK DONE TO DRILL AND COMPLETE THE SUBJECT WELL.

ATTACHMENTS INCLUDE:
SPUD, DRILL, COMPLETE REPORT
AS DRILLED PLAT
PERFORATION SUMMARY
FRAC SUMMARY
WELLBORE SCHEMATIC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #385211 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 ()

Name (Printed/Typed) DENISE PINKERTON

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 08/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

SD WE 23 FED P25 #2H 30-025-43461

DRILLED NEW OIL WELL AS FOLLOWS:

01/23/2017: SPUD WELL. Drill 143-755'.

Surface Casing

01/23/2017: TD 17 1/2" hole.

Run 13 3/8" 54.5# J-55 STC surface casing & set @ 745' ✓

Schlumberger CEMENTED w/TAI 920 sx Class C. DENSITY: 14.80, YIELD:1.35, FLUID MIX RATIO 6.57.

Returns throughout entire job. 110 bbls back to surface. ✓

01/29/2017: Install test plug. Fill stack & choke manifold. Test BOPE 250 psi low/5000 psi high.

01/30/2017: Tag TOC @ 695'. Test 13 3/8" csg to 1634 psi for 30 minutes. Good test.

Drill 10' new formation to 765'.

01/30/2017 through 02/01/2017: Drill 765 – 4510'.

Intermediate Casing

02/01/2017: TD 12 1/4" hole.

RUN 9 5/8" 40#, HCK-55 & J-55 LTC casing & set @ 4500' ✓

Schlumberger CEMENTED w/LEAD 1015 sx CLASS C. DENSITY:11.90, YIELD:2.38, FLUID MIX

RATIO:13.68 & TAIL 460 Sx CLASS C. DENSITY: 14.80, YIELD:1.33, FLUID MIX RATIO:6.37 ✓

Displace w/335 bbls OBM. Pump plug w/500 psi over final circ pressure. 165 bbls cmt to surface. Full returns throughout job. Plug bumped at calculated displacement.

Install pack-off. Test to 5000 psi for 15 mins.

03/05/2017: Test BOPE to 250 psi low/5000 psi high.

03/06/2017: Tag TOC @ 4411. Test 9 5/8" csg to 2971 for 30 minutes. Good test.

Drill 10' new formation to 4520.

03/06/2017 through 03/20/2017: Drill 4520 – 19,157' TD

Production Casing

03/20/2017: TD 8 3/4" hole. ✓

03/21/2017: RUN 5 1/2" 20# HCP-110 TXP-BTC-S & set @ 19,147'. ✓

Broke circulation every 2500'. Marker joint @ 8358. Install packoff. Test to 5000 psi for 15 mins. Good test. Circulate while waiting on Schlumberger cement slurry delivery.

03/23/2017: Schlumberger CEMENTED w/LEAD 1 cement – 614 sacks. DENSITY: 11.5, YIELD: 2.77.

LEAD 2 cement – 2162 sacks. DENSITY: 12.5, YIELD: 1.57.

TAIL cement – 121 sacks. DENSITY: 15, YIELD: 2.18.