Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDITATION DIVISION	30-025-27963
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 6, 1411 07303	LG-814
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.)		Woodpecker SY State 8. Well Number
1. Type of Well: Oil Well	Gas Well Other <u>P&A</u>	8. Well Number 5
Name of Operator Yates Petroleum Corporate	ion	9. OGRID Number 025575
3. Address of Operator	NR 6 00010	10. Pool name or Wildcat
105 S. 4 th Street, Artesia,	NM 88210	Saunders Permo Upper Penn
4. Well Location Unit Letter G :	1980 feet from the North line and	1980 feet from the East line
Section 21	Township 14S Range 33E	NMPM Lea County
A CANADA	11. Elevation (Show whether DR, RKB, RT, GR, etc., 4212.5' GR	
Pit or Below-grade Tank Application		
Pit type <u>Steel</u> Depth to Groundy		Distance from nearest surface water N/A
		Construction Material N/A
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		_
TEMPORARILY ABANDON DULL OR ALTER CASING		_
_	_	. 305
OTHER: OTHER:		
of starting any proposed process as the plugging of the Metal Been pletions: Attach wellbore diagram of proposed completion		
=	sility under bond is retained until accerestoration is completed.	8778 22 3 3 3 4 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
	ace restoration is completed.	(8)
3-21-06 MIRU.	[8	SESS S
surface restoration is completed. 3-21-06 MIRU. 3-22-06 Set 5-1/2" CIBP @ 9633'. RIH and tagged CIBP.		
3-23-06 Pumped 25 sx 9633-9380'. PUH and spotted 25 sx 7824-7571'. Perforated @ 5636'. RIH open-ended to 5000'.		
3-24-06 Lowered tubing to 5672'. Spotted 30 sx. PUH to 600'. WOC. Tagged @ 5229'. Perforated @ 4268'. Spotted 40 sx @ 4268'. PUH to 600'. WOC. Tagged @ 3472'. Spotted 30 sx @ 3488'. WOC.		
3-27-06 Tagged @ 3225'. Perforated @ 2698'. Squeezed 30 sx @ 2738'. WOC. Tagged @ 2425'. Perforated @ 500'. Squeezed w/30 sx. WOC. Tagged @ 388'. Perforated @ 60'. Squeezed 20 sx to surface. Cut off wellhead. Installed marker. Cleaned location.		
WELL IS PLUGGED AND ABANDONED. FINAL REPORT.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE TITLE Regulatory Compliance Technician DATE 4-10-06		
Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471 For State Use Only APPROVED BY: OC FIELD REPRESENTATIVE II/STAFF MANY ACCESS THE TITLE DATE 1 2 2006		
APPROVED BY: Langle). Want oc FIELD REPRESENTATIVE 11/3!	DAPR 1 2 2006
Conditions of Approval (if any):		YS .