

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025 33069
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3430
7. Lease Name or Unit Agreement Name Tomahawk Unit
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Bilbrey Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Pogo Producing Company	
3. Address of Operator P.O. Box 10340, Midland, TX 79701	
4. Well Location Unit Letter L : feet from the 2011' S line and 660' feet from the West line Section 31 Township 21S Range 33E 13B NMPM N.M County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,726' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type Steel Depth to Groundwater 178.15' Distance from nearest fresh water well over 1000' Distance from nearest surface water over 1000'	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

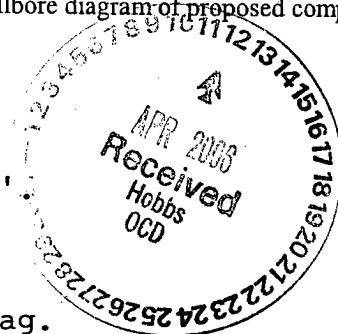
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Amended C-103

1. Set CIBP at 8,400 ft. Cap w/ 25 sx Cement.
2. Set CIBP @ 8000 ft. Cap w/ 25 sx Cement.
3. Circulate hole w/ 9.5# mud.
4. PUH w/ end of Tbg. @ 7,390'.
5. Spot a 25 sx Cement Plug. PUH, WOC & Tag @ 7,290'.
6. PUH to 4,850' & spot 25 sx Plug. PUH, WOC, Tag.
7. Find Free Point, cut Csg. at Free Point.
8. Spot 40 sx Plug in & out of Csg Stub, WOC & Tag.
9. PUH, spot 35 sx Plug at 1,350' to 1,250', WOC, Tag.
10. PUH to 775', spot 35 sx Plug, 775' to 675', WOC, Tag.
11. PUH to 400', spot 35 sx Plug.
12. Cut off Wellhead & spot 60' to Surface.



THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Agent DATE 4/10/06

Type or print name
For State Use Only

E-mail address:

Telephone No.

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: [Signature] TITLE _____ DATE APR 12 2006
Conditions of Approval (if any): _____

MAVERICK WELL PLUGGERS

COMPANY: Pogo Producing Co.

WELL NAME: Tomahawk

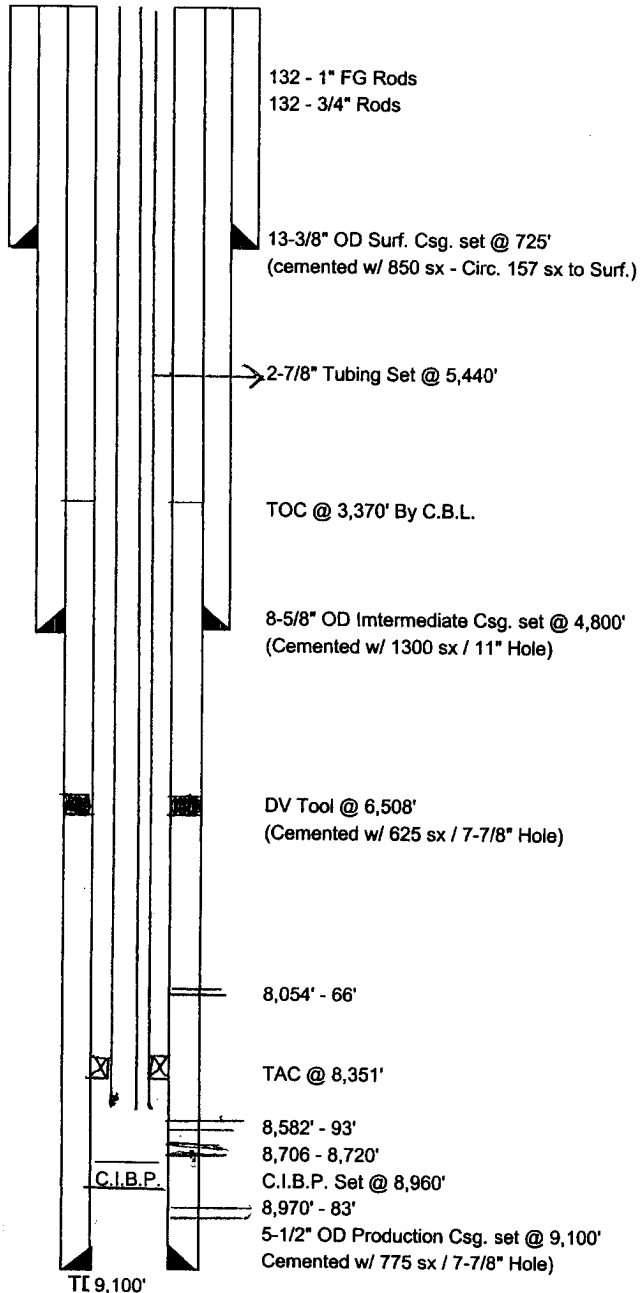
WELL #: # 1

COUNTY: Lea

LEASE ID:

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
13-3/8"		L-80	725'	Circ.
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
8-5/8"	32	J-55, S-80	4,800'	Circ.
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
5-1/2"	17	J-55, N-80	9,100'	3,370'
TUBING				
OD	WT/FT	GRADE	SET AT	TAC

BEFORE



AFTER

