

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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|--|--|
| WELL API NO.                                       | 30-025-33330   |
| 5. Indicate Type of Lease                          | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No.                       | B-155-1  |
| 7. Lease Name or Unit Agreement Name               | CENTRAL VACUUM UNIT  |
| 8. Well No.  | 188  |
| 9. Pool Name or Wildcat                            | VACUUM GRAYBURG SAN ANDRES   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3970' GR   |

|   |  |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI<br>(FORM C-101) FOR SUCH PROPOSALS. |  |
| 1. Type of Well:  | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |
| 2. Name of Operator   | CHEVRON USA INC  |
| 3. Address of Operator  | 15 SMITH RD, MIDLAND, TX 79705   |
| 4. Well Location  | Unit Letter <u>P</u> : <u>650</u> Feet From The <u>SOUTH</u> Line and <u>318</u> Feet From The <u>EAST</u> Line<br>Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)  | 3970' GR   |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

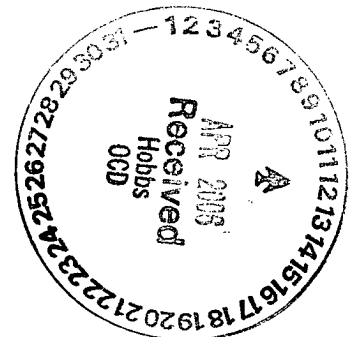
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ACID STIMULATION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-06: MIRU. MOVE IN WS. HOOK UP STEEL FLOW LINE TO FRAC TANKS.  
3-24-06: PU BIT & TBG. PU BHA TO TAG (TITE SPOT @ 4640). TAG @ 4730 PBD W/152 JTS. BOT @ 2500.  
3-27-06: PMP 70 BBLS 10# BRINE DN TBG. TIH W/PKR, SN, 137 JTS 2 7/8" WS. PMP 10,000 GALS 20% HCL. SWABBING.  
3-28-06: OPEN WELL TO FRAC TANKS. WELL FLOWING.  
3-29-06: PMP CHEMICAL SQUEEZE: PRE PAD 30 BBLS FW, MIX 85 GALS, SCW 4777 (SCALE INHIB) W/70 BBLS FW. FLUSH W/300 BBLS FW.  
3-30-06: REL PKR. TOH W/PKR & 137 JTS. TIH W/BIT, & 152 JTS 2 7/8" WS TO TAG @ 4720. C/O TO 4730. (PBD @ 4730') BOT @ 2481.  
3-31-06: PU PKR, SN, 136 JTS 2 3/8" TBG 4256', TBG SUB. SET PKR @ 4280'. REL PKR. CIRC PKR FLUID. SET TBG ON SLIPS 10 PTS TENSION. CHART & TEST TO 560# FOR 35 MINS-GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). BLOW OUT PMP OUT PLUG @ 1600#.  
FINAL REPORT



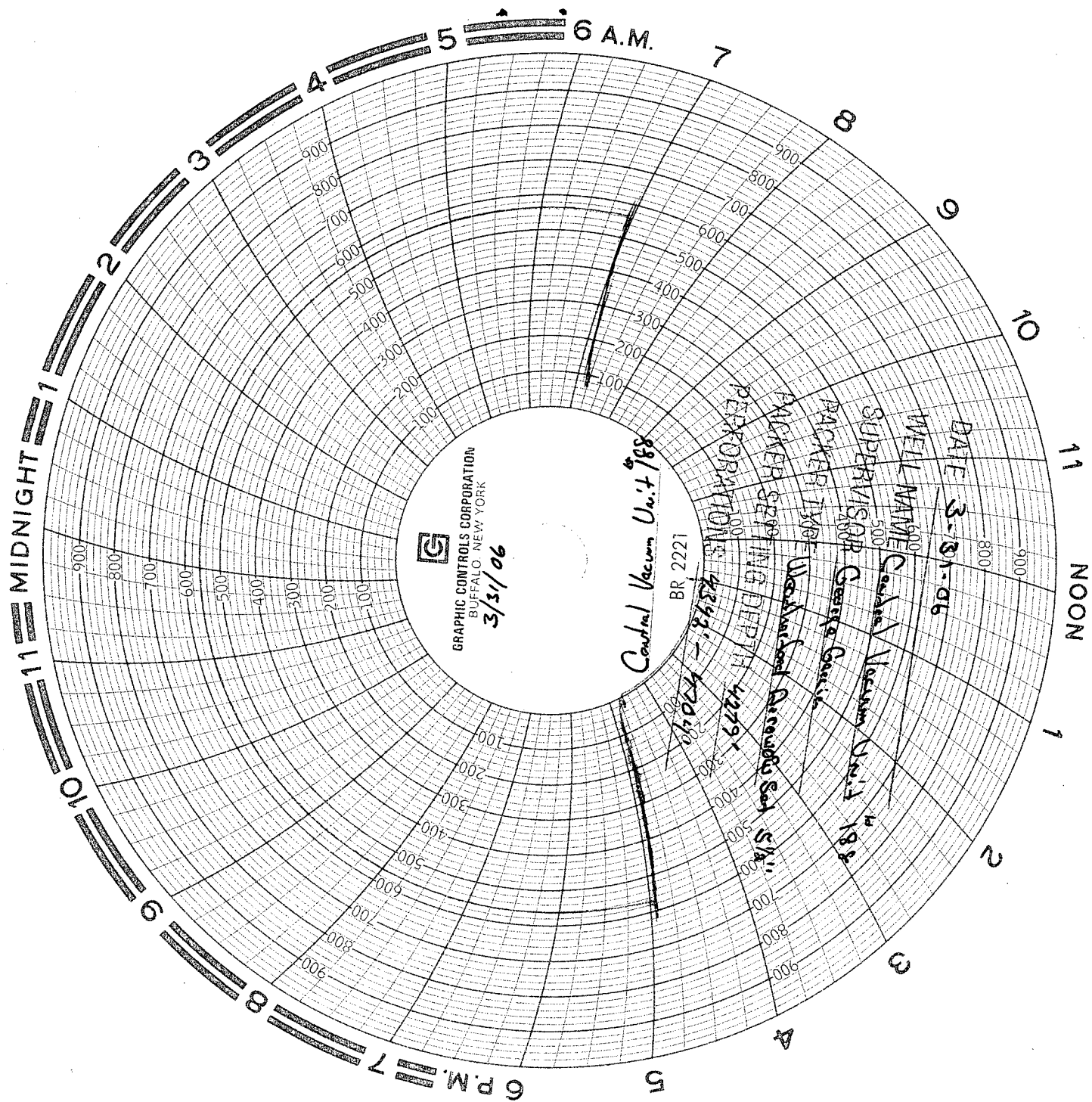
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/4/2006  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayu W. Wink TITLE OG FIELD REPRESENTATIVE / STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY:

DATE APR 12 2006



Convert Well From Sub Pump To Flow  
 ① KB. 10.  
 ②  $2\frac{3}{8}$ " TBG Sub 3.76.  
 ③ 136.548  $2\frac{3}{8}$ " TBG 4255.92.  
 ④  $2\frac{3}{8}$ " S.N. 1.10.  
 ⑤  $5\frac{1}{8}$ " x  $2\frac{3}{8}$ " 7.2 0/1000 L 1.71.  
 (CF) 1.5" Pro-Fit Nipple  
 Arrow Set Pls.  
 Pls Set @ 4279.66 7.22.