

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33330
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	188
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

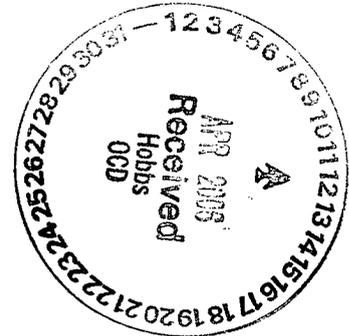
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>P</u> : <u>650</u> Feet From The <u>SOUTH</u> Line and <u>318</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3970' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	ACID STIMULATION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-06: MIRU. MOVE IN WS. HOOK UP STEEL FLOW LINE TO FRAC TANKS.
 3-24-06: PU BIT & TBG. PU BHA TO TAG (TITE SPOT @ 4640). TAG @ 4730 PBDT W/152 JTS. BOT @ 2500.
 3-27-06: PMP 70 BBLS 10# BRINE DN TBG. TIH W/PKR, SN, 137 JTS 2 7/8" WS. PMP 10,000 GALS 20% HCL. SWABBING.
 3-28-06: OPEN WELL TO FRAC TANKS. WELL FLOWING.
 3-29-06: PMP CHEMICAL SQUEEZE: PRE PAD 30 BBLS FW, MIX 85 GALS, SCW 4777 (SCALE INHIB) W/70 BBLS FW. FLUSH W/300 BBLS FW.
 3-30-06: REL PKR. TOH W/PKR & 137 JTS. TIH W/BIT, & 152 JTS 2 7/8" WS TO TAG @ 4720. C/O TO 4730. (PBDT @ 4730') BOT @ 2481.
 3-31-06: PU PKR, SN, 136 JTS 2 3/8" TBG 4256', TBG SUB. SET PKR @ 4280'. REL PKR. CIRC PKR FLUID. SET TBG ON SLIPS 10 PTS TENSION. CHART & TEST TO 560# FOR 35 MINS-GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). BLOW OUT PMP OUT PLUG @ 1600#.
 FINAL REPORT

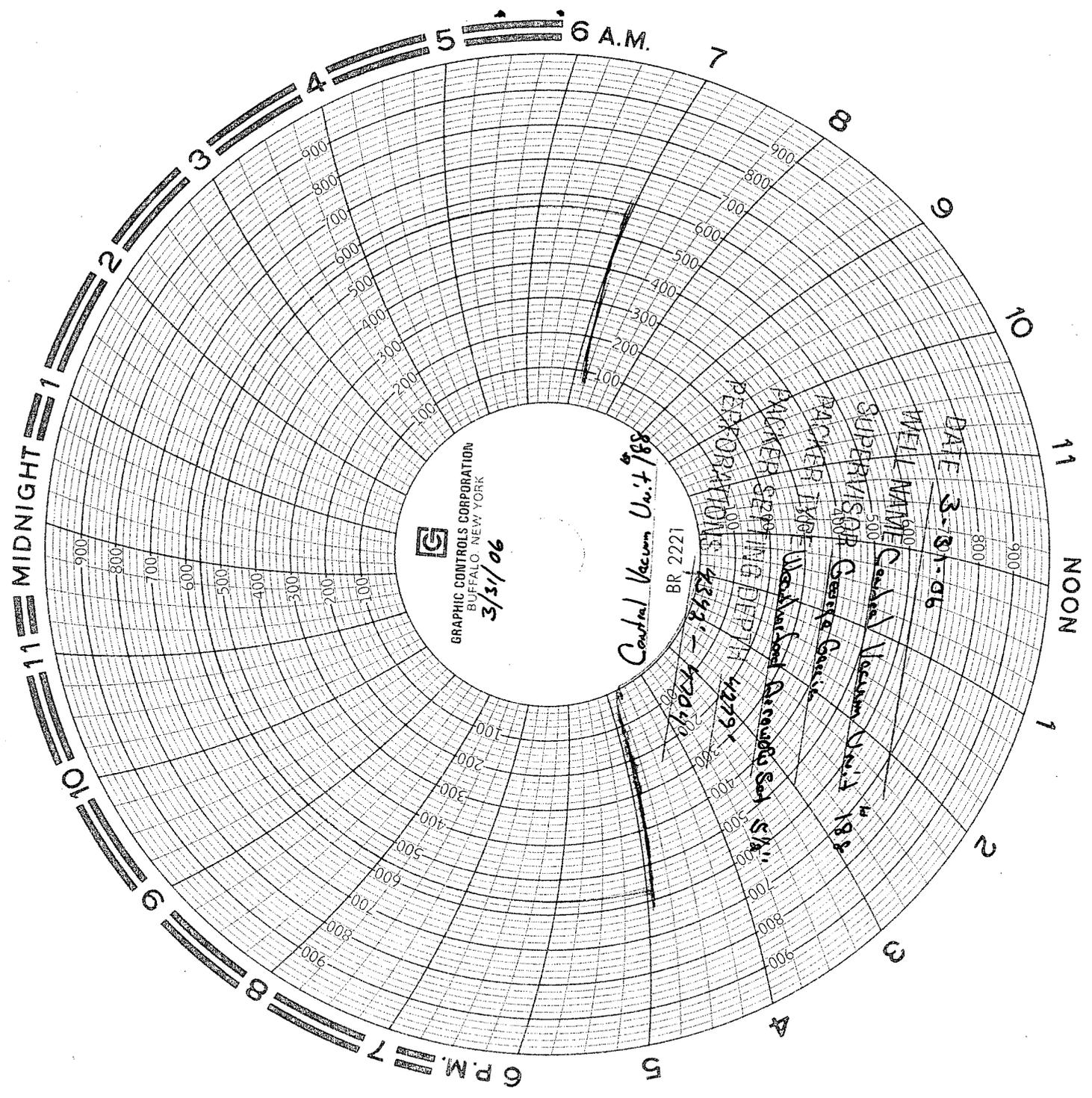


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/4/2006
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Mayra Wink TITLE OG FIELD REPRESENTATIVE / STAFF MANAGER DATE APR 12 2006
 CONDITIONS OF APPROVAL, IF ANY:



Convert Well From Sub Pump To Flow

① KB.

② $2\frac{3}{8}$ " TBC

③ 186 Jts

④ $2\frac{3}{8}$ " S.N.

⑤ $5\frac{1}{2}$ " x $2\frac{3}{8}$ "

CF) 1.5" Pro-Fit

$5\frac{1}{2}$ " x $2\frac{3}{8}$ " Nipple

Arrow Set Plus

Plus Set @ 4279.66

7.22.

1.71.

1.10"

4200.92.

3.76.

788

Sub

Flow