

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 25 2017

WELL API NO. 30-025-35024
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Corner Pocket 14 State
8. Well Number 1
9. OGRID Number 017643 372098
10. Pool name or Wildcat Wilson; Atoka
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' GR

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Marathon Oil Corporation
3. Address of Operator 5555 San Felipe, Houston, Tx, 77056
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>14</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Corporation respectfully request a TA on the Corner Pocket 14 State #1 for 1 year.

1. MIRU W/O unit
2. Set CIBP w/35' cmt @ 12,086' Approx 42' above top perms. (** NO More than 100' above top perms)
3. Pretest plug to 600#. Pressure test failed. Notified Maxey Brown 9/25/17 of situation.
4. RIH w/ RBP and pressure test up the casing to find hole.
5. Once hole is found contact NM OCD and tell them findings. Take appropriate measures to isolate and continue job.
6. Once all work is complete. Request NM OCD for onsite pressure test and chart.
7. RDMO. Send subsequent C-103 W/ Current WBD to NM OCD, and chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy S. Moore TITLE Production Engineer DATE 9/25/17

Type or print name Billy Moore E-mail address: bsmoore@marathonoil.com
PHONE: 701-260-7272

For State Use Only

APPROVED BY: Maxey Brown TITLE AO/II DATE 9/25/2017

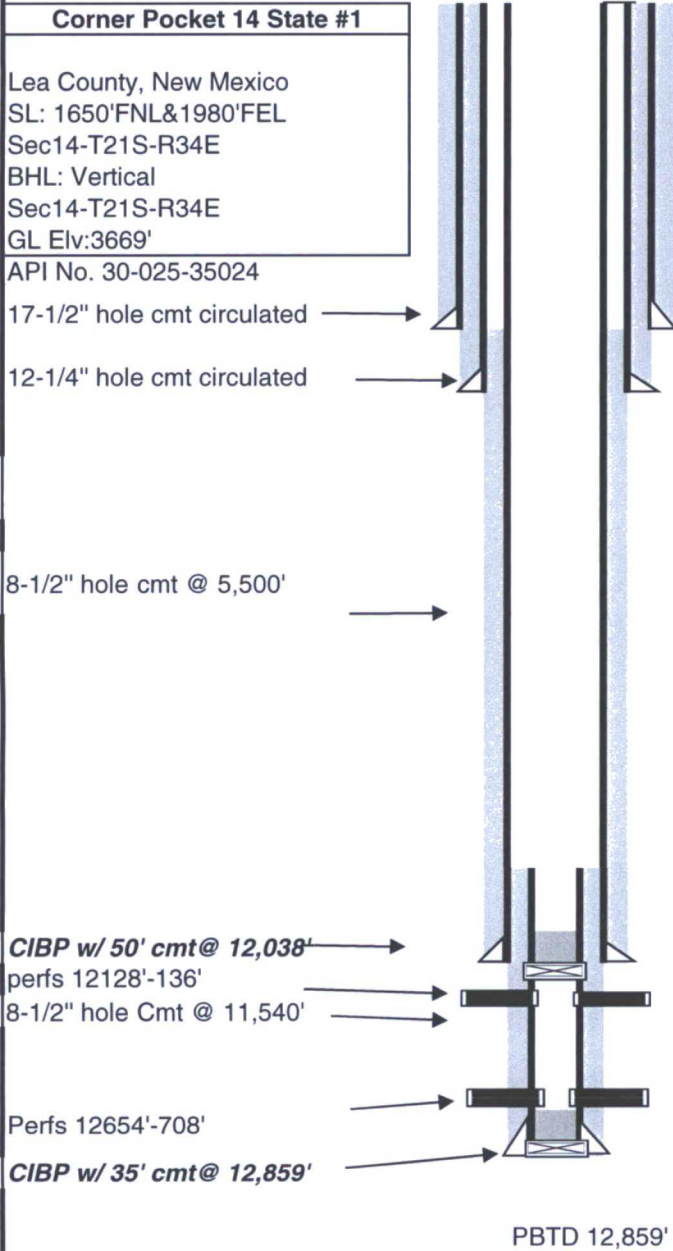
Conditions of Approval (if any):

MB

Corner Pocket 14 State #1 WBD.xlsx

Marathon Oil Corporation

VERTICAL WELLBORE DIAGRAM



Casing					
Size	No Jts	Wt	Grade/Thrds	Depth Set (MD)	Depth Set (TVD)
13-3/8"	32	54.5	J-55	1455'	
9-5/8"	134	40	J-55/L-80	5748'	
7"	255	26	P-110	11842'	
4-1/2"	34	13.5	P-110 CSG Liner	12898'	

Production Assembly			
Description	Length	Depth Set (MD)	Depth Set (TVD)
		0.00'	
		0.00'	
		0.00'	
		0.00'	
		0.00'	
		0.00'	

Vertical Completion Description			
Perfed Morrow12654'-708' Frac w/ 41,500# 20/40 sintered bauxite			
Perfed Morrow 12128'-236' 2,500 gal 15% NEFE HCl foamed w/ N2			