

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. <div style="text-align: right;">30-025-34236</div> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center;">Lewis Fee SWD</div> 6. Well Number: <div style="text-align: center;">No.1</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER SWD Configuration

8. Name of Operator <div style="text-align: center;">Nemo Fund I, LLC</div>	9. OGRID <div style="text-align: center;">310809</div>
10. Address of Operator <div style="text-align: center;">901 W. Missouri Ave., Ste.911, Midland, TX 79701</div>	11. Pool name or Wildcat <div style="text-align: center;">SWD; Devonian (96101)</div>

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	31	9-S	37-E		1130'	FSL	2544'	FWL	Lea
BH:										

13. Date Spudded 1/31/17	14. Date T.D. Reached 2/08/17	15. Date Rig Released 2/16/2017	16. Date Completed (Ready to Produce) 4/07/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3989' G.R.
18. Total Measured Depth of Well 12705'		19. Plug Back Measured Depth 12700'		20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run CBL				

22. Producing Interval(s), of this completion - Top, Bottom, Name
 12460' - 12700' Devonian (disposal interval)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48.0#	475'	17.5"	500 sx	
8.625"	28#/32#	4172'	12.25"	1500 sx	
5.5"	17.0#	12460'	7.875"	2180 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875" IPC	12399'	12404'

26. Perforation record (interval, size, and number) Openhole: 7.875" 12460' - 12505' 4.75" 12505' - 12700'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12460'-12700' 5000 gals 15% NE-FE HCl
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28. PRODUCTION

Date First Production N/A	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)	Well Status (<i>Prod. or Shut-in</i>) Active SWD
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By
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31. List Attachments
 Current wellbore schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Ben Stone	Title Agent for Nemo Fund I, LLC	Date 9/22/2017
E-mail Address ben@sosconsulting.us			

