

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43498
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Larry San Andres Unit 18
8. Well Number 103H
9. OGRID Number 310809
10. Pool name or Wildcat Crossroads; San Andres, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3967' G.L.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Nemo Fund I, LLC

3. Address of Operator
901 W. Missouri, Ste. 911 Midland, TX 79701

4. Well Location
 Unit Letter P : 10 feet from the South line and 1310 feet from the East line
 Section 18 Township 10-S Range 37-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: WELL COMPLETE <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Conducted safety meeting start of each day...

2/25/17 – MIRU workover unit.
 2/26/17 – RIH w/ 2/875" TBG @ 6840' (210 jts.) Secure well, SDFN.
 2/27-3/02/17 – For each zone; Ex: MIRU acid crew. Cont. RIH w/ TBG, tag PBDT @ 9903'. PU 3' & circ. 200 bbls (disp. + 20) Acidez w/ 1500 gals., Dbl inhibited HCL. RD acid crew. POOH w/ TBG to 3510' SDFN. (Note: Depths vary for stage intervals.)
 3/04/17 – Set up for frac on all stage intervals. Install WH frac components & flowback ready.
 3/07/17 – MIRU wireline for perf ops.
 3/08/17 – Perf & Frac Stages 1-5. SDFN
 3/09/17 – Perf & Frac Stages 6-12. SDFN
 3/10/17 – Perf & Frac Stages 13-19. RD Frac & Wireline. SDFN
 3/14-3/18/17 – D/O & C/O plugs; foam & circ as required. RDMO Rvrs unit. Move tbg, catwalk & racks to end of loc. SDFN

Continued on next page...

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent/consultant DATE 9/23/2017

Type or print name _____ E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 09/29/17
 Conditions of Approval (if any): _____

C-103 Sundry

Nemo Fund I, LLC
Larry SA Unit 18 No.103H
9/23/17

Well Completion

(continued from previous page...)

Conducted safety meeting start of each day...

3/22/17 – MIRU Coil Tbg unit; RIH to 6580' & circ. POOH, inspect, SDFN

3/23/17 – RIH w/ 4.75" bit coiled tbg; D/O plugs to 8119' & circ clean. Secure for high winds. SDFN.

3/25-26/17 – Continue w/ coil tbg D/O & C/O to 9903', Circulate clean. SDFN

3/27/17 – RDMO coiled tubing unit. Clean location. Turn well over to production to install downhole pumping.