

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

HOBBS OGD
AUG 28 2017
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43925
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jolly Roger 16 State
8. Well Number 301H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; Bone Spring, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3555' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter D : 1057 feet from the North line and 330 feet from the West line
Section 16 Township 24S Range 34E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3555' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [X] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23/17 Spud 17-1/2" hole.
Ran 30 jts 13-3/8", 54.5#, J55 STC casing set at 1257'.
Cement lead w/ 800 sx Class C, 13.5 ppg, 1.76 CFS yield;
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.
Circulated 227 bbls cement to surface.
8/24/17 Tested casing to 1500 psi for 30 minutes. Test good.
Resumed drilling 12-1/4" hole.

Spud Date: 8/23/17 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/25/2017

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

APPROVED BY: TITLE Petroleum Engineer DATE 09/25/17

Conditions of Approval (if any):