State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
SEP 21 2017
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-43928

5. Indicate Type of Lease
STATE ■   FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ■   Other Monitor Well

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter M : 300 feet from the South line and 800 feet from the West line
Section 20 Township 22S Range 35E NMPM County Lea

7. Lease Name or Unit Agreement Name
Bridge State Unit

8. Well Number 301H

9. OGRID Number
7377

10. Pool name or Wildcat
Rock Lake; Bone Spring

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3585' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐		REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ■	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐		CASING/CEMENT JOB ☑	
DOWNHOLE COMMINGLE ☐				
CLOSED-LOOP SYSTEM ☐				
OTHER:	Casing Change ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/15/17 Ran 9-5/8", 40#, (104 jts) J55 LTC & (40 jts) HCK55 LTC casing set at 5921'.
DV tool at 4564'.
9/16/17 1st stage: Cement lead w/ 300 sx Class C, 12.7 ppg, 2.23 CFS yield;
tail w/ 320 sx Class C, 14.8 ppg, 1.34 CFS yield.
Circulated 340 bbls cement to surface.
2nd stage: Cement w/ 1345 sx Class C, 12.7 ppg, 2.23 CFS yield;
tail w/ 246 sx Class C, 14.8 ppg, 1.42 CFS yield.
9/17/17 Circulated 106 bbls cement to surface.
Tested casing to 1500 psi for 30 minutes. Test good.
Resumed drilling 8-3/4" hole.

Spud Date: 9/03/17   Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan W...   TITLE Regulatory Analyst   DATE 9/18/2017
Type or print name Stan Wagner   E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: TITLE Petroleum Engineer   DATE 09/25/17
Conditions of Approval (if any):