

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
HOBBS Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED
 SEP 26 2017

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31152
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Special Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Drawer 369, Stillwater, OK 74076		7. Lease Name or Unit Agreement Name Pitts Kendrick
4. Well Location Unit Letter <u>J</u> : <u>1500</u> feet from the <u>south</u> line and <u>1650</u> feet from the <u>east</u> line Section <u>5</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3861' GR		9. OGRID Number 138008
10. Pool name or Wildcat Gladiola; Devonian (27740)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Special Energy intends to temporarily abandon the Pitts Kendrick 1, as it has not produced since April 2013

1. Pull pump and tubing
2. Run casing scraper to +/- 9,470' - run gage ring/junk basket to +/- 9,470'
3. Run in hole with packer to +/- 9,400'
4. Perform mechanical integrity test
5. Leave well TA for now

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

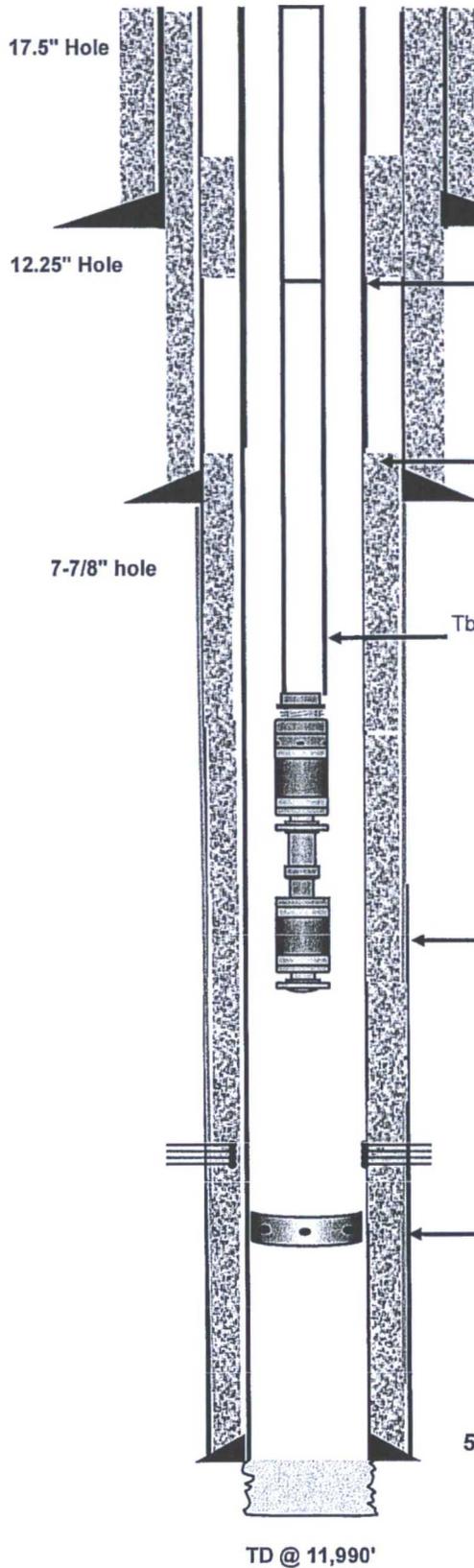
SIGNATURE Don Terry TITLE Operations Mgr/Engineer DATE 9/25/17
 Type or print name Don Terry E-mail address: don.terry@specialenergycorp.com PHONE: 405-377-1177

For State Use Only
 APPROVED BY: Malays Brown TITLE AO/II DATE 9/26/2017
 Conditions of Approval (if any):

No Prod Reported - 53 months

MB

Pitts Kendrick #1
Uint J of Sec 5-12S-38E
Lea County, NM
API # 30-025-31152



Spud date: 6/91 Devonian 8/91 IP 22bo, 126 bw on PU
P&A'd: 10/94 WFCP 2/92 IP 21bo, 96 bw on PU
Re-entered: 6/05 Devonian 11/05 IP 110bo, 1907bw on ESP
 5000 gal 15% acid

13-3/8", 54.5# Csg @ 378' w/420 sx-circ'd
Perf at 400' w/ 20sx between 5.5" and 8 5/8" annulus 400'-250'

TOC @ 4400'
8-5/8", 32# Csg @ 4494' w/1700 sx-circ'd

Well Report 4/11	
154ts 2 7/8" 6.5#, L-80, 8rd EUE (5003')(451')	
2 7/8" SN	TOP
4 - SD 3000 pumps	intake 5081'
2 - 120 Hp motors	BOM'

ESP TD3000's and 120hp motors

(2/92) Wolfcamp Perfs squeezed w/100 sx
 9468'-76, 9534-37', 9546-49', 51-52, 65
 9569', 73-74', 9576-77'

DV tool at 9601' w 1460sx, 2nd stage

WFCP 2/92 IP 21bo, 96 bw on PU

5-1/2", 17# casing @ 11,952' w/ 850 sx, 1 st stage

Devonian

Open Hole 11,952' - 11,990'

Devonian 8/91 IP 22bo, 126 bw on PU
 Devonian 11/05 IP 110bo, 1907bw on ESP
 5000 gal 15% acid

TD @ 11,990'