Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
- District I - (575) 393-6161 HOBBS ENGL 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natu	ıral Resources	Revised July 18, 2013 WELL API NO.
District II (575) 749 1292	CONSERVATION	DIVISION	30-025-03646
811 S. First St., Artesia, NM 88210 <b>SEP 2 5 2071</b> L C <u>District III</u> – (505) 334-6178	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 <b>RECEIVED</b>	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			34592
87505 SUNDRY NOTICES AND R	EPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR, USE "APPLICATION FOR P			State "AC"
PROPOSALS.)	,		8. Well Number
1. Type of Well: Oil Well Gas Well Other Salt Water Disposal			9. OGRID Number
2. Name of Operator Aspen Operating Co	mpany, LLC	/	217598
3. Address of Operator	rin II To	1 76110	10. Pool name or Wildcat
1300 5 University Dr. STE 200 4. Well Location	Fort Worth, 11	16110	Devonian SWD
Unit Letter N: 660 feet from the South line and 1980 feet from the west line			
Section 15 Township 10 S Range 36 E NMPM County Lea			
	on (Show whether DR	, RKB, RT, GR, etc.)	<b>建设在</b> ,但是一个一个一个
	4018' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON			
PULL OR ALTER CASING   MULTIPLE DOWNHOLE COMMINGLE	COMPL	CASING/CEMENT	JOB 🗆
CLOSED-LOOP SYSTEM	1 1		
OTHER: Failed MIT - Repair well for retest \( \sigma \) OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1) MIRU. Pull tubing. Fish tubing as needed.			
2) Remove all tubing & packer @	12,100'.		lition of Approval: notify
3) Run new tubing a packer to			D Habbs office 24 hours
4) Conduct witnessed MIT. Pas	5	· La Ja	. L. ang WIT Test & Chart
5) Return to injection			
V			
	7		
Spud Date:	Rig Release Da	ite:	
I harshy coutify that the information shove is true and complete to the best of my knowledge and helief			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE A CONTROL TITLE Operations Engineer DATE 9/20/2017			
Type or print name Adam Joosten E-mail address: ayoosten@ aspen-oil.com PHONE: 817-495-9340			
APPROVED BY: Maley & Brown Fittle AO/II DATE 9/27/2017			
Conditions of Approval (if any):			



## ASPEN Aspen Operating Co., L.L.C. Wellbore Diagram

Well Name: State AC #1
County/State: Lea, New Mexico
Location: 860' FSL & 1980' FWL
Section 15, Twp, 10 S, Range 36 E

API: 30-025-03646 Field: Crossroads South SWD Elevation: 4018' (GR)

Updated 08/08/17

Lots Iron Entride
supple-sharand Ft. ID TBONI"
LA LOOKESLIKE FORTEN, MAY be souther Scale? **TOC: Surface** Surface Csg: 13 3/8", 48# @ 346' w/ 350 sx Tied back into cut 7" casing @ 4496" & cmt w/ 950 sx, circ 75 sx to pit. Interm. Csg: 9 5/8", 40# & 36# @ 4271' w/ 180 sx. Cut & pulled from 985'. 184 jts 2 7/8 N 80 IPC tbg (5863.30') Top 160 jts 2 7/8 J55 Rice Line (5028.31') Middle 40 jts 2 7/8 N80 IPC tbg (1282.46') Bottom Arrowset 1 PKR (Nickel Plated) w/ 2.31X Profile Nipple and J Lock On/Off Tool Pkr Depth 12179.40' PKR @ 12,100' (set 01/03/13) Nickel plated Arrow Set 2-7/8"x7". SS Profile Nipple w/ 2.25 N-Profile, T-2 On/Off tool w/7" skirt. PKR @ 12,179' (set 11/16/11. Confirmed stuck 12/20/12) Nickel plated Arrow Set 2-7/8"x7" 32# w/ carbide slips (Right hand set and release), 2.31X Profile Nipple, Nickeled J-Lock On/Off tool (Left hand release) Prod. Csg: 7", 29# & 32# @ 12,253' w/ 200 sx. OH: 12,253'-12,494" (Devonian) TD: 12,494 Last work completed 01/03/13