

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

Minerals and Natural Resources

SEP 25 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-03646
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34592
7. Lease Name or Unit Agreement Name State "AC"
8. Well Number 1
9. OGRID Number 217598
10. Pool name or Wildcat Devonian SWD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Salt Water Disposal**

2. Name of Operator **Aspen Operating Company, LLC**

3. Address of Operator
1300 S University Dr. STE 200 Fort Worth, TX 76110

4. Well Location
Unit Letter **N** : **660** feet from the **South** line and **1980** feet from the **west** line
Section **15** Township **10 S** Range **36 E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4018' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: **Failed MIT - Repair well for retest** ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRD. Pull tubing. Fish tubing as needed.
- 2) Remove all tubing & packer @ 12,100'
- 3) Run new tubing & packer to 12,100'
- 4) Conduct witnessed MIT. Pass
- 5) Return to injection

**Condition of Approval: notify
OCD Hobbs office 24 hours
Following MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Adam Joosten

TITLE

Operations Engineer

DATE

9/20/2017

Type or print name

Adam Joosten

E-mail address:

ajjoosten@aspen-oil.com

PHONE:

817-495-9340

For State Use Only

APPROVED BY:

Malaysia Brown

TITLE

AO/II

DATE

9/27/2017

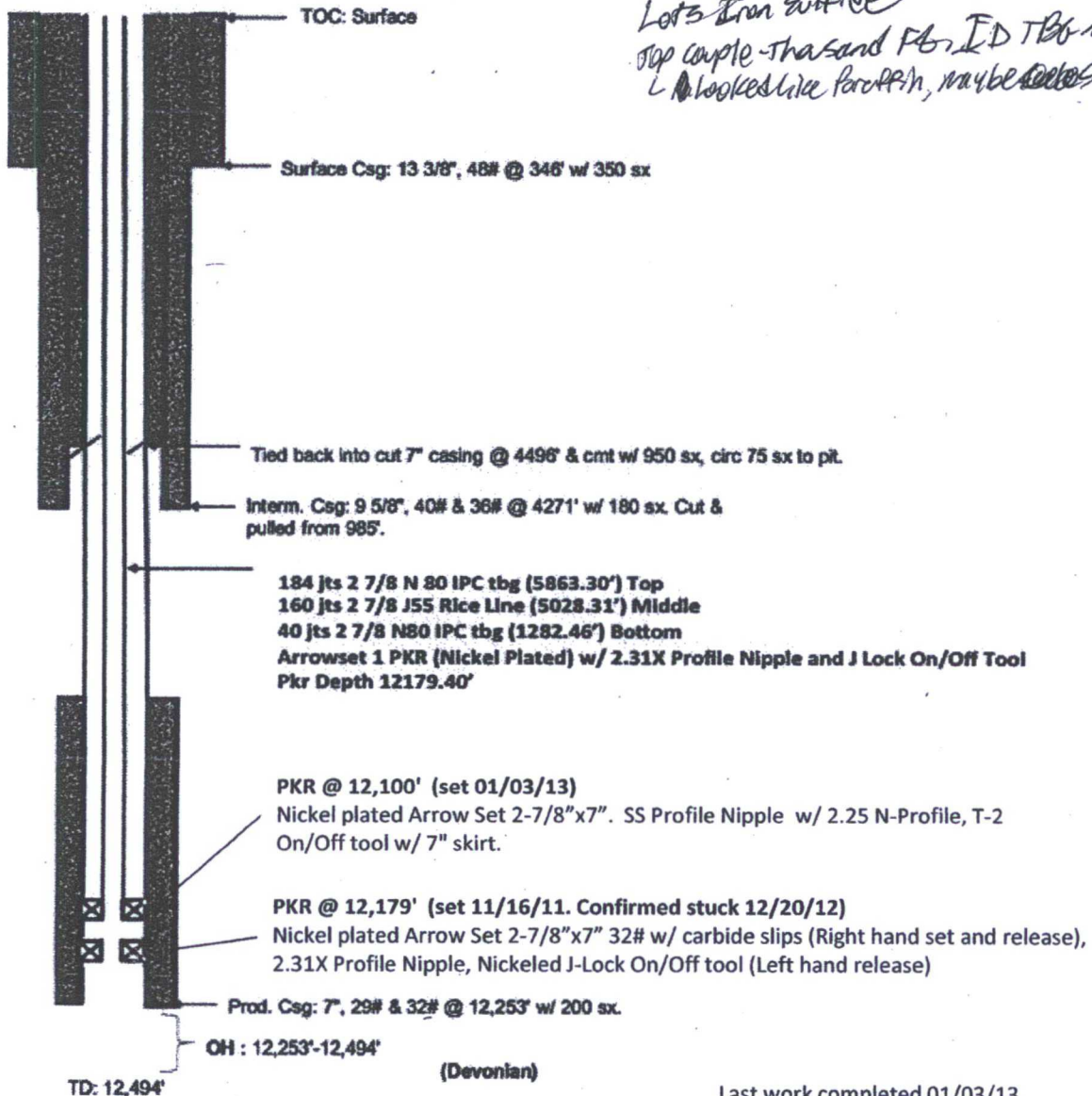
Conditions of Approval (if any):



Aspen Operating Co., L.L.C.
Wellbore Diagram

Well Name: State AC #1
County/State: Lea, New Mexico
Location: 660' FSL & 1980' FWL
Section 15, Twp. 10 S, Range 36 E

API: 30-025-03646
Field: Crossroads South SWD
Elevation: 4018' (GR)



*Lot's Iron sulfate
top couple thousand ft. ID TBG ~ 1"
- looked like porph, maybe scale?*

Last work completed 01/03/13
Updated 08/08/17