

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-09179
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A0-2614
7. Lease Name or Unit Agreement Name South Eunice 7-Rivers Queen Unit (306622)
8. Well Number 416
9. OGRID Number 873
10. Pool name or Wildcat Eunice; Seven Rivers-Queen, South (24130)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3447' GL

HOBBS OCD
SEP 25 2017
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter F : 2310 feet from the North line and 1650 feet from the West line
 Section 36 Township 22S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to TA this well, as follows:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. NU BOP. POOH w/tubing. RU wireline. RIH set CIBP @ 3630' via wireline. RIH and dump bail 35' of cement on top of CIBP. POOH. RIH and tag TOC. Record depth of TOC. RD wireline. RIH w/tubing (testing in).
 Day 2: Test casing. Circulate inhibited fluid in wellbore. POOH w/tubing. Perform MIT

**Condition of Approval: notify
 OCD.Hobbs office 24 hours
 prior of running MIT Test & Chart**

NOTE: Please contact NMOCD 48 hours prior to performing MIT test.

Spud Date: 5/19/1958

Rig Release Date: 5/31/1958

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 9/18/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 9/27/2017
 Conditions of Approval (if any):

NO PROD REPORTED - 3 MONTHS

Apache Corporation

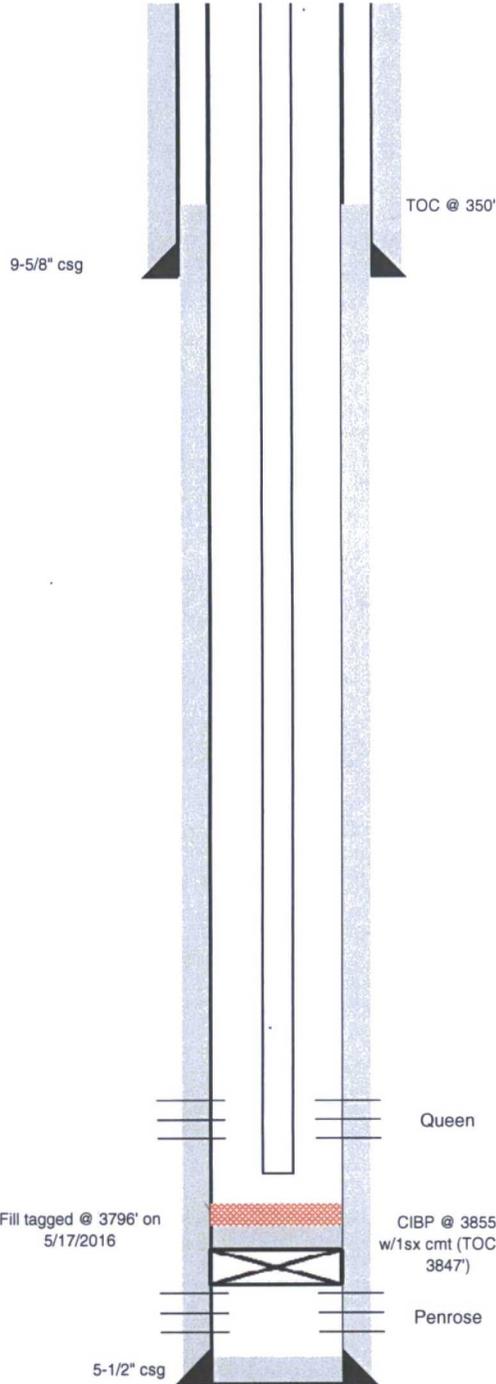
Work Objective _____

CURRENT

Region Office Permian / Midland
 District /Field Office NW / Eunice South
 AFE Type _____

Start Date	TBD	End Date	TBD
Lease	SE7RQ	KB	11'
Well Name	SE7RQ	Well No.	#416
Field	Eunice South	TD @	3904'
County	Lea	PBTD @	3847'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-09179
Gross AFE	TBD	Spud Date	5/19/1958
Apache WI	100.000000%	Comp. Date	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	9-5/8"		32.3#	393'	225	Circulated to surface
Inter Csg						
Prod Csg	5-1/2"		17#	3903'	1200	350' (TS)
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
6/2/1958	Penrose	3866' - 98'	4	128
6/20/1958	Queen	3704' - 44'	4	160
12/31/1975	Queen	3684' - 94'	1	10

Date	Zone	Stimulation / Producing Interval	Amount
6/4/1958	Penrose	Acize w/500 gals mud acid	
6/6/1958	Penrose	Frac w/5000 gals gelled lease oil and 5000# sand	
6/21/1958	Queen	Acidize w/500 gals muc acid and frac w/5000 gals gelled lease oil and 5000# sand.	
12/31/1975	Queen	Acidize and frac all Queen perfs w/2000 gals 15% NE acid, 10000 gals gelled 2% KCl, 20000 lbs 20/40 sand, 1300 lbs rock salt, and 500 lbs benzoic flakes	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT			
			PS			
			SN			
			IPC			
			TBG			
			TAC			
			TBG			
			KB	11'	0	0.00

Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure	

Apache Representative _____ Contract Rig/Number _____
 Apache Engineer Jacob Bower Operator _____

Apache Corporation

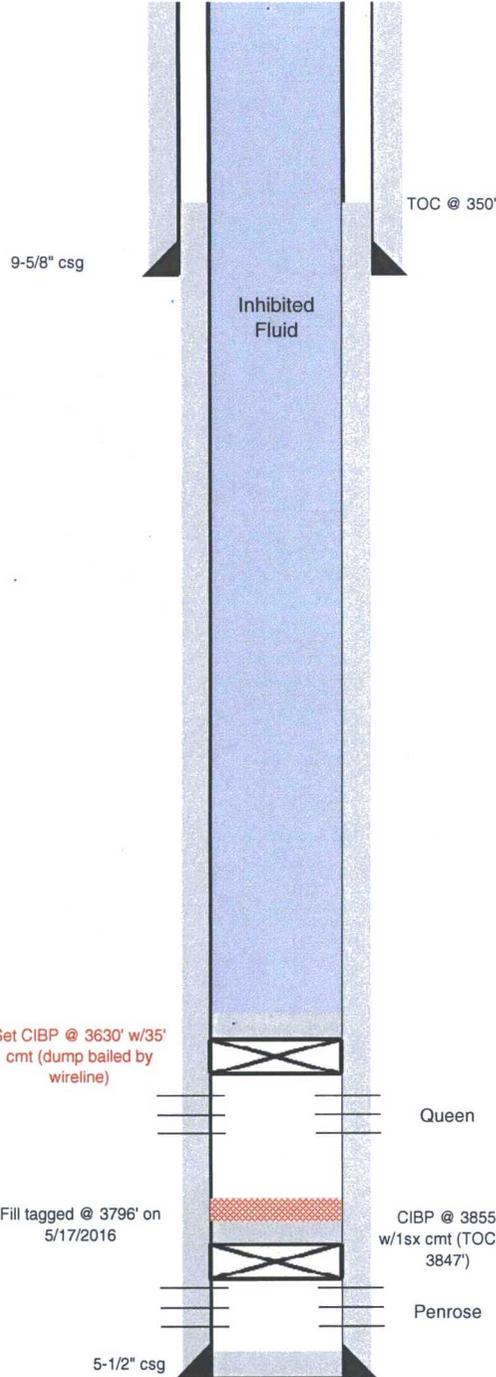
Work Objective _____

PROPOSED

Region Office Permian / Midland
 District /Field Office NW / Eunice South
 AFE Type _____

Start Date	TBD	End Date	TBD
Lease	SE7RQ	KB	11'
Well Name	SE7RQ	Well No.	#416
Field	Eunice South	TD @	3904'
County	Lea	PBTD @	3847'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-09179
Gross AFE	TBD	Spud Date	5/19/1958
Apache WI	100.000000%	Comp. Date	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	9-5/8"		32.3#	393'	225	Circulated to surface
Inter Csg						
Prod Csg	5-1/2"		17#	3903'	1200	350' (TS)
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
6/2/1958	Penrose	3866' - 98'	4	128
6/20/1958	Queen	3704' - 44'	4	160
12/31/1975	Queen	3684' - 94'	1	10

Date	Zone	Stimulation / Producing Interval	Amount
6/4/1958	Penrose	Acitize w/500 gals mud acid	
6/6/1958	Penrose	Frac w/5000 gals gelled lease oil and 5000# sand	
6/21/1958	Queen	Acidize w/500 gals muc acid and frac w/5000 gals gelled lease oil and 5000# sand.	
12/31/1975	Queen	Acidize and frac all Queen perfs w/2000 gals 15% NE acid, 10000 gals gelled 2% KCl, 20000 lbs 20/40 sand, 1300 lbs rock salt, and 500 lbs benzoic flakes	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT			#VALUE!
			PS			#VALUE!
			SN			#VALUE!
			IPC			#VALUE!
			TBG			#VALUE!
			TAC			#VALUE!
			TBG			#VALUE!
						#VALUE!
						#VALUE!
			KB	11'	0	0.00
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure	

Apache Representative _____ Contract Rig/Number _____
 Apache Engineer Jacob Bower Operator _____