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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. STEVENS B 017
2. Name of Operator APACHE CORPORATION		9. API Well No. 30-025-21921
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		10. Field and Pool or Exploratory Area LANGLIE MATTIX;7R-QU-GB
3b. Phone No. (include area code) Ph: 432-818-1062		11. County or Parish, State LEA COUNTY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T23S R37E SESE 660FSL 660FEL		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache Corporation requests approval to TA this wellbore in order to evaluate uphole potential in the Tansill and Yates formations. This zone has proven productive in the offsets Stevens B #12, LNGL MTX PNRS B4 #11, and the Stevens B #15, among others.

TA would be performed, as follows:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing.

Day 2: RU WL. RIH and set CIBP @ 3,508? via wireline. RIH and dump bail 35? of cement on top of CIBP. RIH and tag TOC. RD wireline. RIH w/tubing and test casing. Circulate inhibited fluid. Perform MIT

APPROVED

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #385752 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by PAUL SWARTZ on 09/12/2017 ()**

Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Paul Swartz</i> 09/12/2017	Title TPET	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MJB/OCD 9/27/2017

Conditions of Approval
Apache Corporation
Stevens B - 17, API 3002521921
T23S-R37E, Sec 07, 660FSL & 660FEL
September 12, 2017

Within 90 days of these conditions of approval for the processed Electronic Submission #385752 notice of intent begin wellbore operations.

Operator is to have the BLM approved NOI procedure with applicable conditions of approval on location for this workover operation.

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well.

Temporary Abandonment (TA) BLM Status Approval Requires:

1. A Notice of Intent (NOI) Sundry (Form 3160-5) requesting approval to prepare the wellbore for a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A subsequent sundry report that describes compliance:
 - a. All downhole production artificial lift equipment (tubing, rods, etc.) removed from the casing. A wellbore with a packer set just above producing or injection perforations with annulus integrity above the packer, and loaded with corrosion inhibiting fluid may be considered for TA status by passing a Mechanical Integrity Test.
 - b. The wellbore below all potential production is to be plugged back per permanent plugging procedures. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. A CIBP set above the top perforations to be permanently abandoned is to be capped with a minimum of 25 sacks cement and placed with tubing, or if the perforations are to be reopened 35 feet of cement may be bailed on the CIBP.
 - c. The wellbore filled with corrosion inhibited fluid.
 - d. At least 24 hours prior to conducting the Mechanical Integrity Test, contact the appropriate BLM office. Eddy County call Carlsbad 575-361-2822. Lea County call Hobbs 575-393-3612.
 - e. Documentation of a 500psig minimum BLM witnessed Mechanical Integrity Test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 35 to 75 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. Verify all annular casing vents are plumbed to surface and those valves open to the surface during this pressure test. Pressure leakoff will be evaluated site specifically and affect approvals.

3. Submit a Subsequent Sundry Notice (Form 3160-5) requesting TA approval with a description of the preparation for temporary abandonment approval, a clear copy or the original Mechanical Integrity Test chart, a current wellbore diagram, and **justification for not plugging**. Justification is listing the proposed beneficial use and reasonable expected dated events to initiate a conversion to beneficial use. Often overlooked is a backlog of wells that have no potential beneficial use (should have been plugged and abandoned) that create a status surplus.
4. This BLM TA NOI Approval is for **WELBORE PREPARATION ONLY**. **BLM IS NOT APPROVING TA Status FOR THIS WELL**. If warranted, TA approval status for a specified time limit will be noted with BLM acceptance of the subsequent report of preparations and justification.
5. Should Mechanical Integrity Test not prove wellbore integrity or not be conducted submit a procedure to repair or plug and abandon the well for BLM approval within 30 days of the MIT.

Operator: Apache Corporation
Surface Lease: LC030556b
Case No: LC030556b

BHL: LC030556b
Lease Agreement

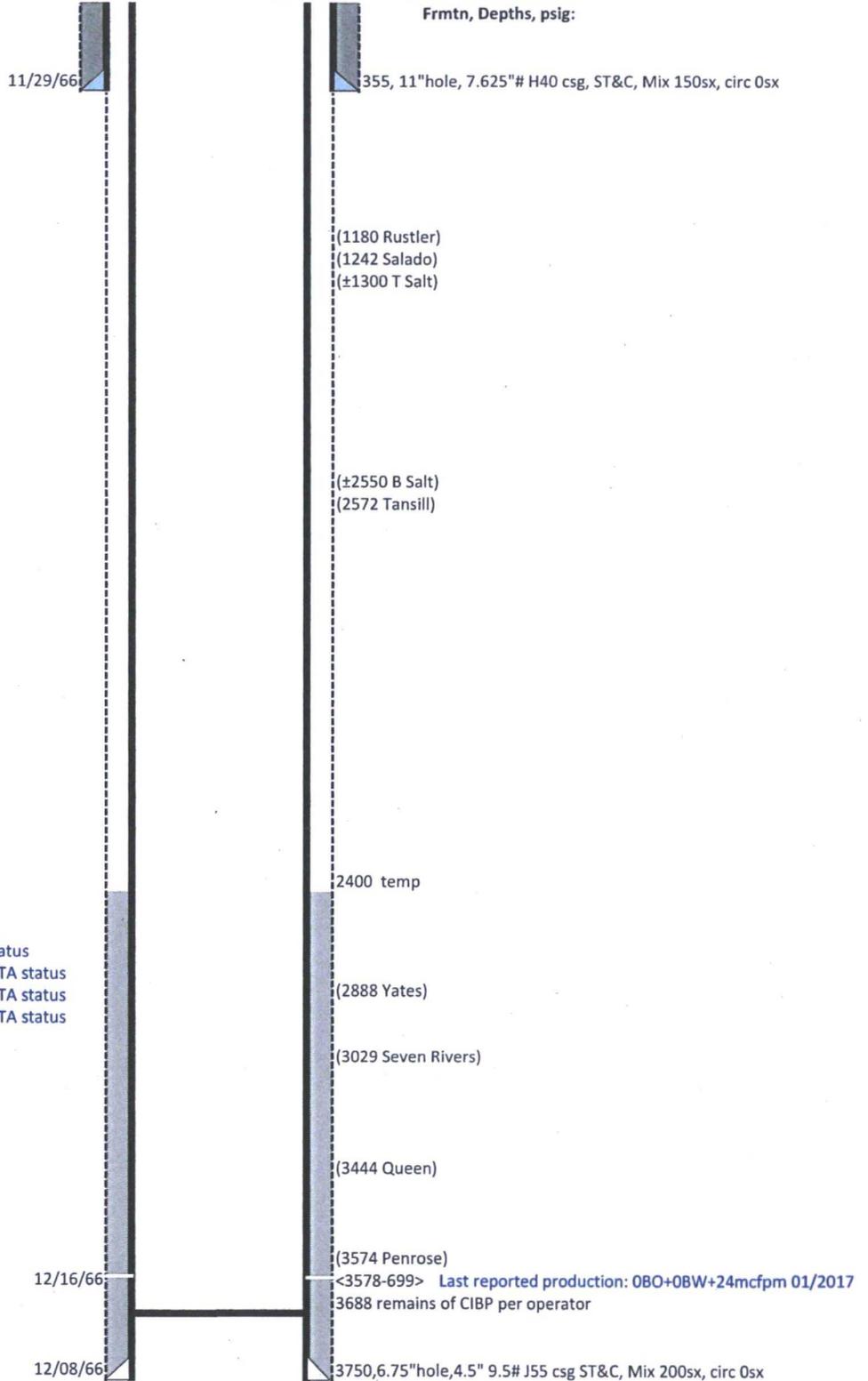
Well: STEVENS B-17
API: 3002521921
@ Srfce: T23S-R37E,07.660s660e
@ M TD: T23S-R37E,07.660s660e

Subsurface Concerns for Casing Designs:

Well Status: NOI-TA
Spud date: 11/29/1966
Plug'd Date:
Reentry Date:

KB: 3352
GL: 3340
Corr: 12

Estate: P\VF
CWDW, R of W:
OCD Admn Order, date:
Frmtn, Depths, psig:



07/26/1996 3528 CIBP MIT held 530psig for TA status
12/11/1996 3528 CIBP MIT held 480psig 20m for TA status
12/18/2001 3528 CIBP MIT held 600psig 30m for TA status
03/20/2003 3528 CIBP MIT held 580psig 30m for TA status
02/20/2006 Producing 4BO+16BW+20mcfpd