

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
SEP 27 2017  
RECEIVED

WELL API NO.	30-025-40411
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG36200000
7. Lease Name or Unit Agreement Name	RED HILLS WEST 16 STATE
8. Well Number	002H
9. OGRID Number	217817
10. Pool name or Wildcat	JENNINGS; UPPER BONE SPRING SHALE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3203'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P. O. Box 51810  
Midland, TX 79710

4. Well Location  
Unit Letter C : 180 feet from the NORTH line and 1960 feet from the WEST line  
Section 16 Township 26S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO TA THIS WELLBORE PER ATTACHED PROCEDURE. ATTACHED ARE CURRENT/PROPOSED WELLBORE SCHEMATIC.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 09/25/2017

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

APPROVED BY: Mary Brown TITLE AO/II DATE 9/27/2017

Conditions of Approval (if any):

NO PROD REPORTED - 14 MONTHS

**Red Hills West 16 State 2H**  
**API # 30-025-40411**  
**TA Status**

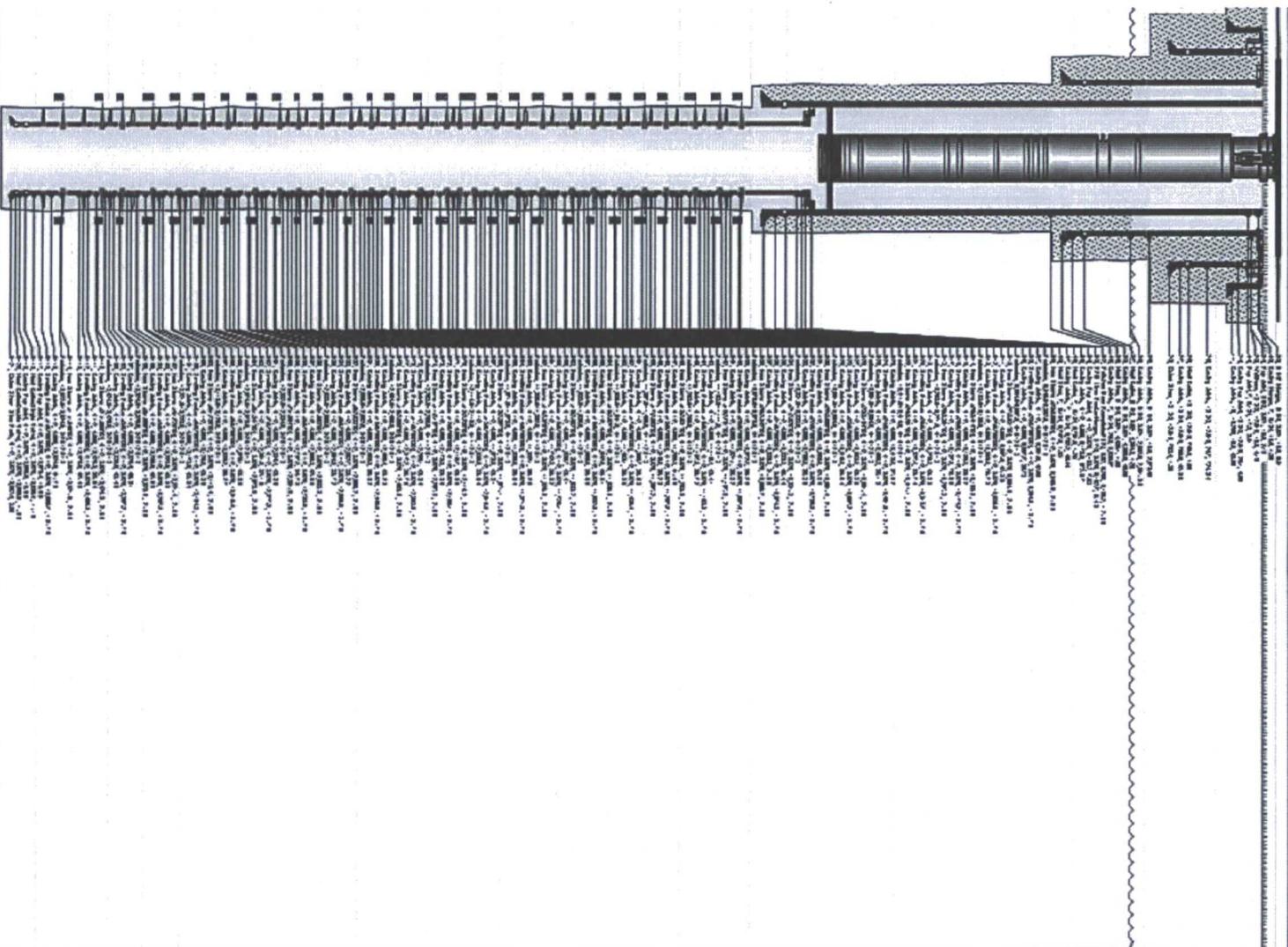
**Justification to TA:**

Red Hills West 16 State 16-2H is currently shut-in. The well was drilled back in 12/2012 and completed in the Avalon formation. It is uneconomical to produce this well due to excess amount of water with no hydrocarbon production. However, ConocoPhillips would like to keep this wellbore for future sidetrack project.

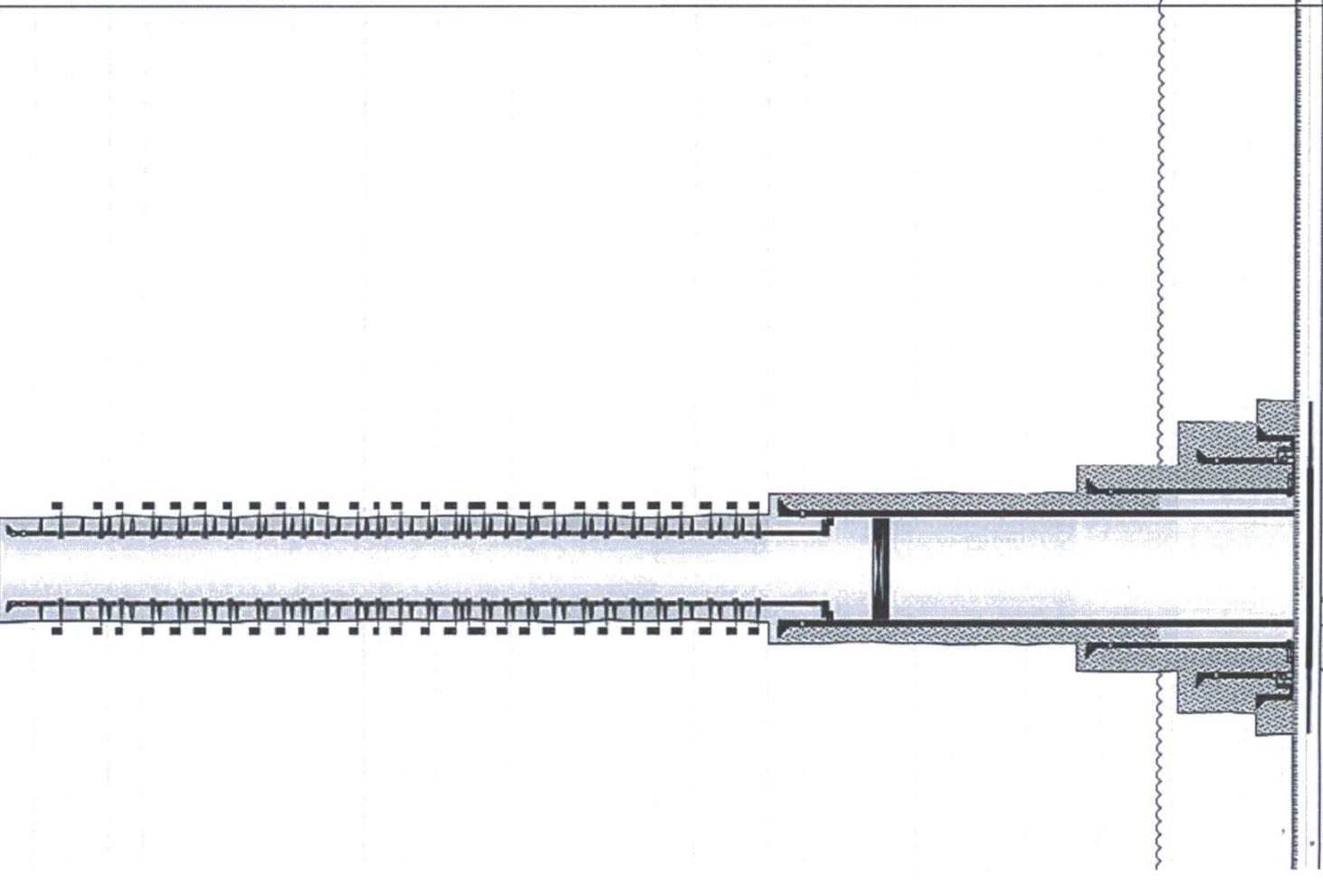
**TA Procedure Proposal:**

1. Test Anchors as needed.
2. Notify BHGE before RU on well.
3. Review JSA prior to RU on well.
4. MI & RU WSU.
5. Kill well, function test BOP. ND wellhead, NU BOP.
6. Release packer. POOH & LD tubing with gas lift mandrels/valves. Send tubing and gas lift mandrels/valves in for inspection/tear down. Contact Engineering with inspection results (Melinda Alleman @ 337-412-4072).
7. RIH with bit, scraper, and tubing down to +/- 8,500' MD (~15° inclination).
8. COOH with tubing, scraper, and bit.
9. TIH with CIBP (7", 29lb/ft, P-110) and tubing. Set CIBP @ +/- 8,480' (KOP @ 8,331'). Shear off CIBP. POOH with tubing.
10. RIH with open ended tubing to tag CIBP. Test CIBP to 500-600 psi and ensure CIBP is holding.
11. Dump 30 sacks cement on top of the CIBP. Displaced tubing. Waiting on cement for 4-6 hours or leave it overnight. Tag the top of cement (TOC) and record TOC depth.
12. RU pump truck to casing. Load casing with produced water. Test casing to 600 psi for 30 minutes. Contact Engineering with results (Melinda Alleman @ 337-412-4072).
13. Circulate packer fluid. Estimated total volume of casing with CIBP set will be an estimated 315 bbls.
14. Top off casing with packer fluid.
15. ND BOP. Secure wellhead. RD WSU.
16. Notify NMOCD.
17. Chart well @ 550# for 30 minutes.
18. Submit chart to NMOCD w/ copy for files.

Vertical schematic (actual)

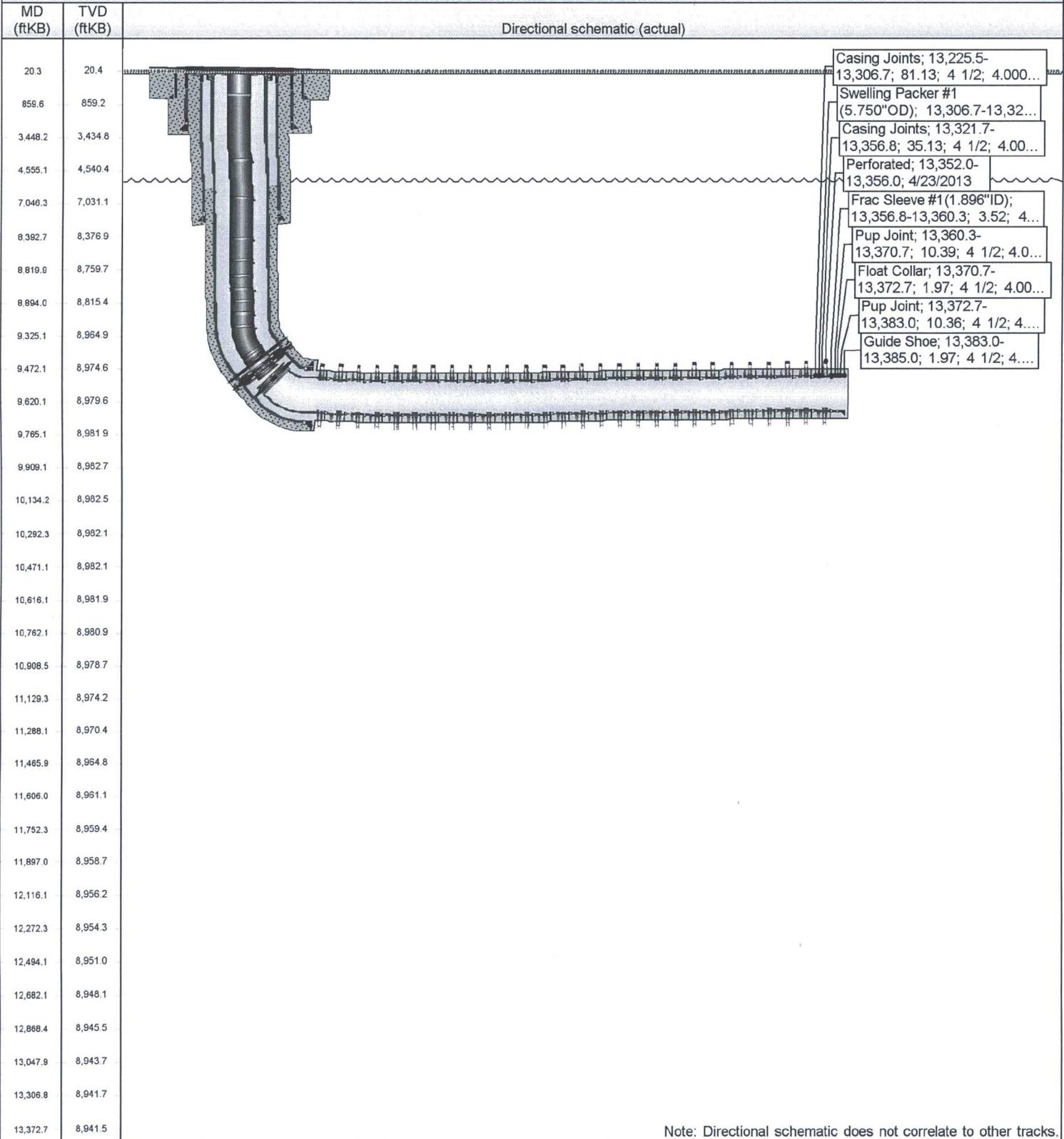


Vertical schematic (proposed)



District PERMIAN UNCONVENTIONAL	Field Name RED HILLS WEST	API / UWI 3002540411	County LEA	State/Province NEW MEXICO
Original Spud Date 12/16/2012	Surface Legal Location Section 16, Township 26S, Range 32E	East/West Distance (ft) 1,960.00	East/West Reference FWL	North/South Distance (ft) 180.00
North/South Reference FNL				

HORIZONTAL - Original Hole, 10/17/2017



Note: Directional schematic does not correlate to other tracks.