

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised August 1, 2011

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
SEP 27 2017
RECEIVED

WELL API NO. 30-025-40414
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. LG36200000
7. Lease Name or Unit Agreement Name RED HILLS WEST 16 STATE
8. Well Number 005H
9. OGRID Number 217817
10. Pool name or Wildcat JENNINGS; UPPER BONE SPRING SHALE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3199' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK ON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator ConocoPhillips Company
3. Address of Operator P. O. Box 51810 Midland, TX 79710
4. Well Location Unit Letter D : 180 feet from the NORTH line and 690 feet from the WEST line
Section 16 Township 26S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [X] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO TA THIS WELLBORE PER ATTACHED PROCEDURE.
ATTACHED ARE CURRENT/PROPOSED WELLBORE SCHEMATIC.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Staff Regulatory Technician DATE 09/25/2017
Type or print name Rhonda Rogers E-mail address: rogers@conocophillips.com PHONE: (432)688-9174

For State Use Only
APPROVED BY: [Signature] TITLE AO/II DATE 9/27/2017
Conditions of Approval (if any):

NO PROD REPORTED - 13 MONTHS

Red Hills West 16 State 5H
API # 3002540414
TA Status

Justification to TA:

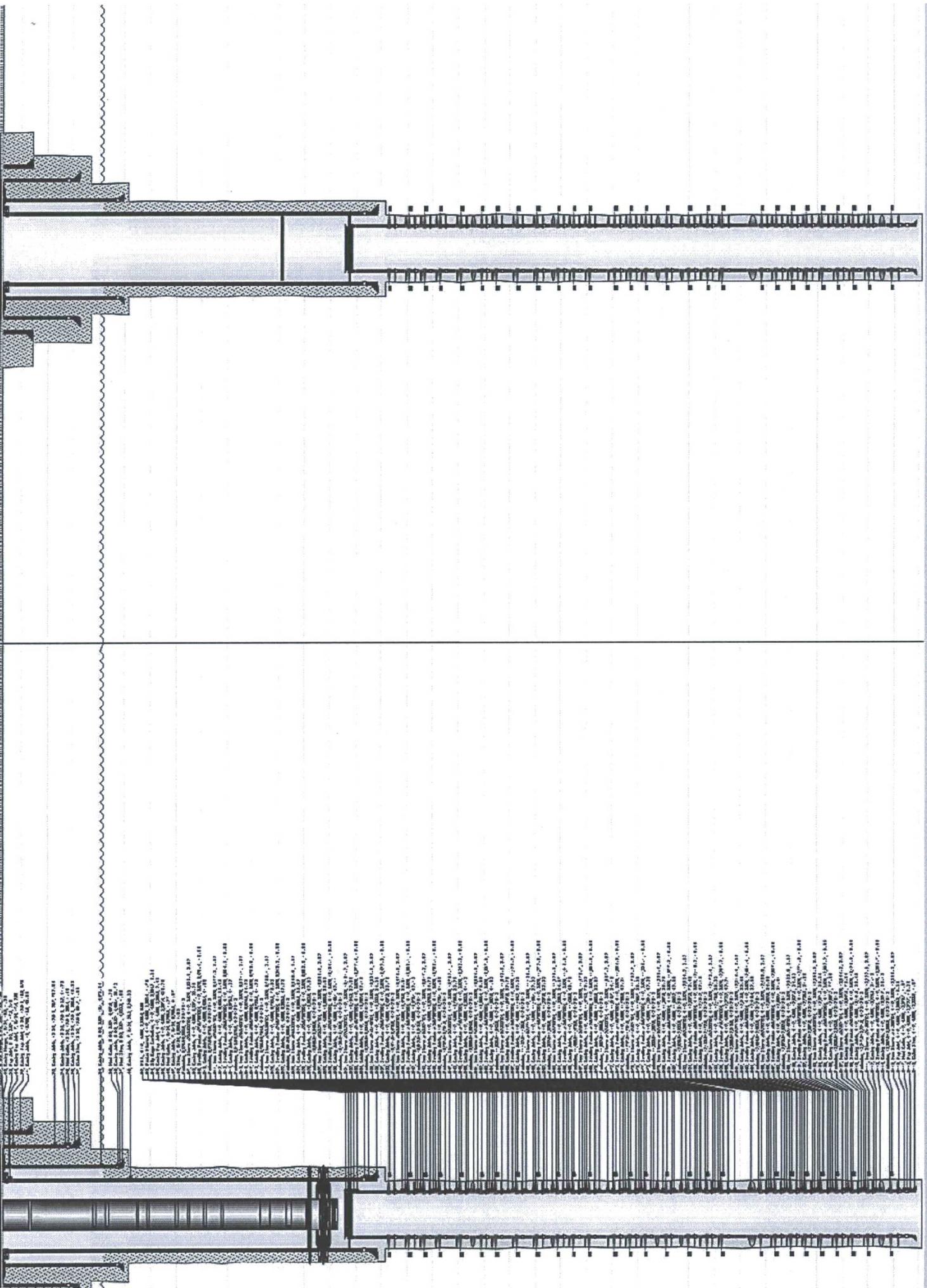
Red Hills West 16 State 16-5H is currently shut-in. The well was drilled back in 9/2012 and completed in the Avalon formation. It is uneconomical to produce this well due to excess amount of water with no hydrocarbon production. However, ConocoPhillips would like to keep this wellbore for future sidetrack project. The team will be evaluated for possible re-entry.

TA Procedure Proposal:

1. Test Anchors as needed.
2. Notify BHGE before RU on well.
3. Review JSA prior to RU on well.
4. MI & RU WSU.
5. Kill well, function test BOP. ND wellhead, NU BOP.
6. Release packer. POOH & LD tubing with gas lift mandrels/valves. Send tubing and gas lift mandrels/valves in for inspection/tear down. Contact Engineering with inspection results (Melinda Alleman @ 337-412-4072).
7. RIH with bit, scraper, and tubing down to +/- 8,650' MD (~15° inclination).
8. COOH with tubing, scraper, and bit.
9. TIH with CIBP (7", 29lb/ft, P-110) and tubing. Set CIBP @ +/- 8,630' (KOP @ 8,518'). Shear off CIBP. POOH with tubing.
10. RIH with open ended tubing to tag CIBP. Test CIBP to 500-600 psi and ensure CIBP is holding.
11. Dump 30 sacks cement on top of the CIBP. Displaced tubing. Waiting on cement for 4-6 hours or leave it overnight. Tag the top of cement (TOC) and record TOC depth.
12. RU pump truck to casing. Load casing with produced water. Test casing to 600 psi for 30 minutes. Contact Engineering with results (Melinda Alleman @ 337-412-4072).
13. Circulate packer fluid. Estimated total volume of casing with CIBP set will be an estimated 320 bbls.
14. Top off casing with packer fluid.
15. ND BOP. Secure wellhead. RD WSU.
16. Notify NMOCD.
17. Chart well @ 550# for 30 minutes.
18. Submit chart to NMOCD w/ copy for files.

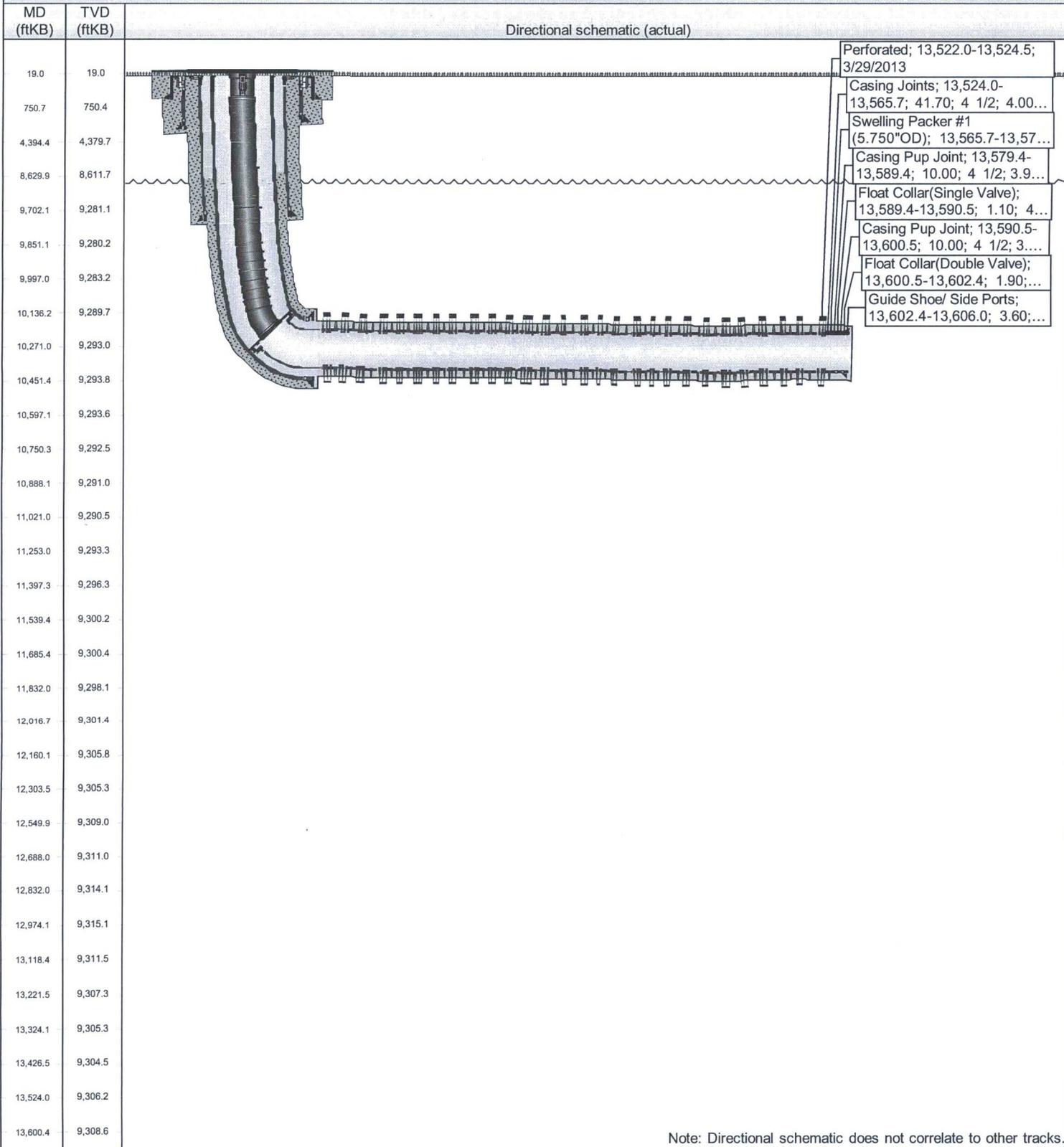
Vertical schematic (proposed)

Vertical schematic (actual)



District PERMIAN UNCONVENTIONAL	Field Name RED HILLS WEST	API / UWI 3002540414	County LEA	State/Province NEW MEXICO
Original Spud Date 9/19/2012	Surface Legal Location Section 16, Township 26 S, Range 32 E	East/West Distance (ft) 690.00	East/West Reference FWL	North/South Distance (ft) 180.00

HORIZONTAL - Original Hole, 10/23/2017



Note: Directional schematic does not correlate to other tracks.