

Surface Casing Loads

Burst Loads

Internal Profile

Drilling Loads

- Fracture @ Shoe w/ Gas Gradient Above
 - No margin of error on frac gradient
 - Using a 0.7 ppg gas gradient
- Lost Returns with Water
 - No margin of error on frac gradient
 - Mud/Water Interface at 1700'
 - Mud weight with losses at 10.2 ppg
- Pressure Test
 - 1500 psi casing pressure test with 8.33 ppg fresh water
- Green Cement Pressure Test
 - 1200 psi put on casing when bumping the plug with 8.33 ppg displacement fresh water

External Profile

- Mud and Cement Mix-Water
 - TOC at surface
 - Mud weight is 8.6 ppg
 - Cement Mix-Water Density is 8.33 ppg

Collapse Loads

Internal Profile

Drilling Loads

- Partial Evacuation
 - 50% evacuation. Top of mud level at 850'.
 - Mud Weight is 8.6 ppg
- Lost Returns with Mud Drop
 - Losses occurring at 4000'
 - Pore Pressure at 8.00 ppg
 - Current Mud Weight at 10.2 ppg
 - Mud level drops to 863'
- Cementing
 - Lead slurry of 13.5 ppg with TOC at surface

- Tail slurry slurry at 14.8 ppg with length of 500'
- Mud weight at shoe 8.6 ppg
- Displacement fluid density at 8.33 ppg

External Profile

- Fluid Gradients w/ Pore Pressure
 - Fluid Gradient Above TOC is 8.6 ppg
 - Fluid Gradient Below TOC is 8.6 ppg

Axial Loads

- Average Running in hole speed at 2.0 ft/s
- Overpull of 100,000 lbf
- 1200 psi Green Cement Pressure Test
- Service Loads from Burst and Collapse

Black and Tan 27 Federal COM 307H Production Casing Design Assumptions

Pore Pressure

Vertical Depth (ft)	Pore Pressure/EMW		Permeable Zones
Depth (ft)	(psi)	(ppg)	Zones
20	0	0	No
1700	748	8.47	No
3900	1621	8	No
5800	2552	8.47	No
8586	3970	8.9	No
11352	5661	9.6	No

Fracture Pressure

Vertical Depth (ft)	Fracture Pressure/EMW	
Depth (ft)	(psi)	(ppg)
20	9	9
1700	1189	13.46
3900	2026	10
5800	4055	13.46
8586	6004	13.46
11352	8551	14.5

Temperature Gradient

Ambient Temperature is 80° F

Temperature gradient of 0.75°/100' TVD

Analysis Options

- Single External Pressure Profile
- Temperature Deration
- Buckling

Intermediate Casing Loads

Burst Loads

Internal Profile

Drilling Loads

- **Gas Kick Profile**
 - Influx at 15,751.2' MD
 - 30 Bbl Kick Volume
 - 0.5 ppg Kick Intensity
 - Maximum Mud Weight of 9.5 ppg
 - Kick gas gravity of 0.7 ppg
 - No margin of error on frac gradient
 - 5" DP
 - 650' of 6.5" Drill Collars
- **Lost Returns with Water**
 - No margin of error on frac gradient
 - Mud/Water Interface at 5780'
 - Mud weight with losses at 9.5 ppg
- **Pressure Test**
 - 1500 psi casing pressure test with 8.33 ppg fresh water
- **Green Cement Pressure Test**
 - 2300 psi put on casing when bumping the plug with 8.33 ppg displacement fresh water

External Profile

- **Mud and Cement Mix-Water**
 - TOC at surface
 - Mud weight is 10.2 ppg
 - Cement Mix-Water Density is 8.33 ppg

Collapse Loads

Internal Profile

Drilling Loads

- **Partial Evacuation**
 - 50% evacuation. Top of mud level at 2890'.
 - Mud Weight is 10.2 ppg
- **Lost Returns with Mud Drop**

- Losses occurring at 5800' MD
- Pore Pressure at 8.33 ppg
- Current Mud Weight at 9.5 ppg
- Mud level drops to 714.3'
- Cementing
 - Lead Slurry Density at 12.9 ppg
 - Tail Slurry Density at 14.8 ppg
 - Tail Slurry Length of 500'
 - TOC at surface
 - Mud Weight at shoe 10.2 ppg
 - Displacement fluid density at 8.33 ppg

External Profile

- Fluid Gradients w/ Pore Pressure
 - Fluid Gradient Above TOC is 10.2 ppg
 - Fluid Gradient Below TOC is 10.2 ppg

Axial Loads

- Average Running in hole speed at 2.0 ft/s
- Overpull of 100,000 lbf
- 2300 psi Green Cement Pressure Test
- Service Loads from Burst and Collapse

Black and Tan 27 Federal COM 307H Surface Casing Design Assumptions

Pore Pressure

Vertical Depth (ft)	Pore Pressure/EMW		Permeable Zones
Depth (ft)	(psi)	(ppg)	Zones
20	0	0	No
1700	748	8.47	No
3900	1621	8	No
5800	2552	8.47	No
8586	3970	8.9	No
11352	5661	9.6	No

Fracture Pressure

Vertical Depth (ft)	Fracture Pressure/EMW	
Depth (ft)	(psi)	(ppg)
20	9	9
1700	1189	13.46
3900	2026	10
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Temperature Gradient

Ambient Temperature is 80° F

Temperature gradient of 0.75°/100' TVD

Analysis Options

- Single External Pressure Profile
- Temperature Deration
- Buckling

Production Casing Loads

Burst Loads

Internal Profile

Drilling Loads

- Pressure Test
 - 8000 psi with 8.33 ppg fresh water
- Green Cement Pressure Test
 - 3800 psi put on casing when bumping the plug with 8.33 ppg displacement

Production Loads

- Tubing Leak
 - Packer Fluid Density at 8.6 ppg
 - Packer Depth of 10497.1'
 - Perf Depth at 15751.2' MD
 - Gas/Oil Gradient 0.35 psi/ft
 - Reservoir pressure at 5166 psi
- Injection Down Casing
 - Injection pressure of 8000 psi
 - Injection density of 9.4 ppg

External Profile

- Fluid Gradients w/ Pore Pressure
 - 9.5 ppg mud weight above TOC
 - 8.33 ppg below TOC
 - Pore pressure applied in the openhole

Collapse Loads

Internal Profile

Drilling Loads

- Cementing
 - Mud weight at shoe is 9.5 ppg
 - TOC at surface
 - Lead Slurry Density is 11.9 ppg
 - Tail Slurry Density is 12.8 ppg
 - Tail Slurry Length at 5704.1'
 - Displacement fluid density is 8.33 ppg

Production Loads

- Full Evacuation
- Above/Below Packer
 - Reservoir pressure at 4895 psi
 - Density Above Packer at 8.6 ppg
 - Density Below Packer at 6.0 ppg
 - Assuming a fluid drop above the packer

External Profile

- Fluid Gradients w/ Pore Pressure
 - Fluid Gradient Above TOC is 9.5 ppg
 - Fluid Gradient Below TOC is 9.5 ppg

Axial Loads

- Average Running in hole speed at 2.0 ft/s
- Overpull of 100,000 lbf
- 3800 psi Green Cement Pressure Test
- Service Loads from Burst and Collapse

Black and Tan 27 Federal COM 307H Intermediate Casing Design Assumptions

Pore Pressure

Vertical Depth (ft)	Pore Pressure/EMW		Permeable Zones
Depth (ft)	(psi)	(ppg)	Zones
20	0	0	No
1700	748	8.47	No
3900	1621	8	No
5800	2552	8.47	No
8586	3970	8.9	No
11352	5661	9.6	No

Fracture Pressure

Vertical Depth (ft)	Fracture Pressure/EMW	
Depth (ft)	(psi)	(ppg)
20	9	9
1700	1189	13.46
3900	2026	10
5800	4055	13.46
8586	6004	13.46
11352	8551	14.5

Temperature Gradient

Ambient Temperature is 80° F

Temperature gradient of 0.75°/100' TVD

Analysis Options

- Single External Pressure Profile
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Intermediate Casing Loads

Burst Loads

Internal Profile

Drilling Loads

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 - 30 Bbl Kick Volume
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 - Maximum Mud Weight of 9.5 ppg
 - Kick gas gravity of 0.7 ppg
 - No margin of error on frac gradient
 - 5" DP
 - 650' of 6.5" Drill Collars
- **Lost Returns with Water**
 - No margin of error on frac gradient
 - Mud/Water Interface at 5780'
 - Mud weight with losses at 9.5 ppg
- **Pressure Test**
 - 1500 psi casing pressure test with 8.33 ppg fresh water
- **Green Cement Pressure Test**
 - 2300 psi put on casing when bumping the plug with 8.33 ppg displacement fresh water

External Profile

- **Mud and Cement Mix-Water**
 - TOC at surface
 - Mud weight is 10.2 ppg
 - Cement Mix-Water Density is 8.33 ppg

Collapse Loads

Internal Profile

Drilling Loads

- **Partial Evacuation**
 - 50% evacuation. Top of mud level at 2890'.
 - Mud Weight is 10.2 ppg
- **Lost Returns with Mud Drop**

- Losses occurring at 5800' MD
- Pore Pressure at 8.33 ppg
- Current Mud Weight at 9.5 ppg
- Mud level drops to 714.3'
- Cementing
 - Lead Slurry Density at 12.9 ppg
 - Tail Slurry Density at 14.8 ppg
 - Tail Slurry Length of 500'
 - TOC at surface
 - Mud Weight at shoe 10.2 ppg
 - Displacement fluid density at 8.33 ppg

External Profile

- Fluid Gradients w/ Pore Pressure
 - Fluid Gradient Above TOC is 10.2 ppg
 - Fluid Gradient Below TOC is 10.2 ppg

Axial Loads

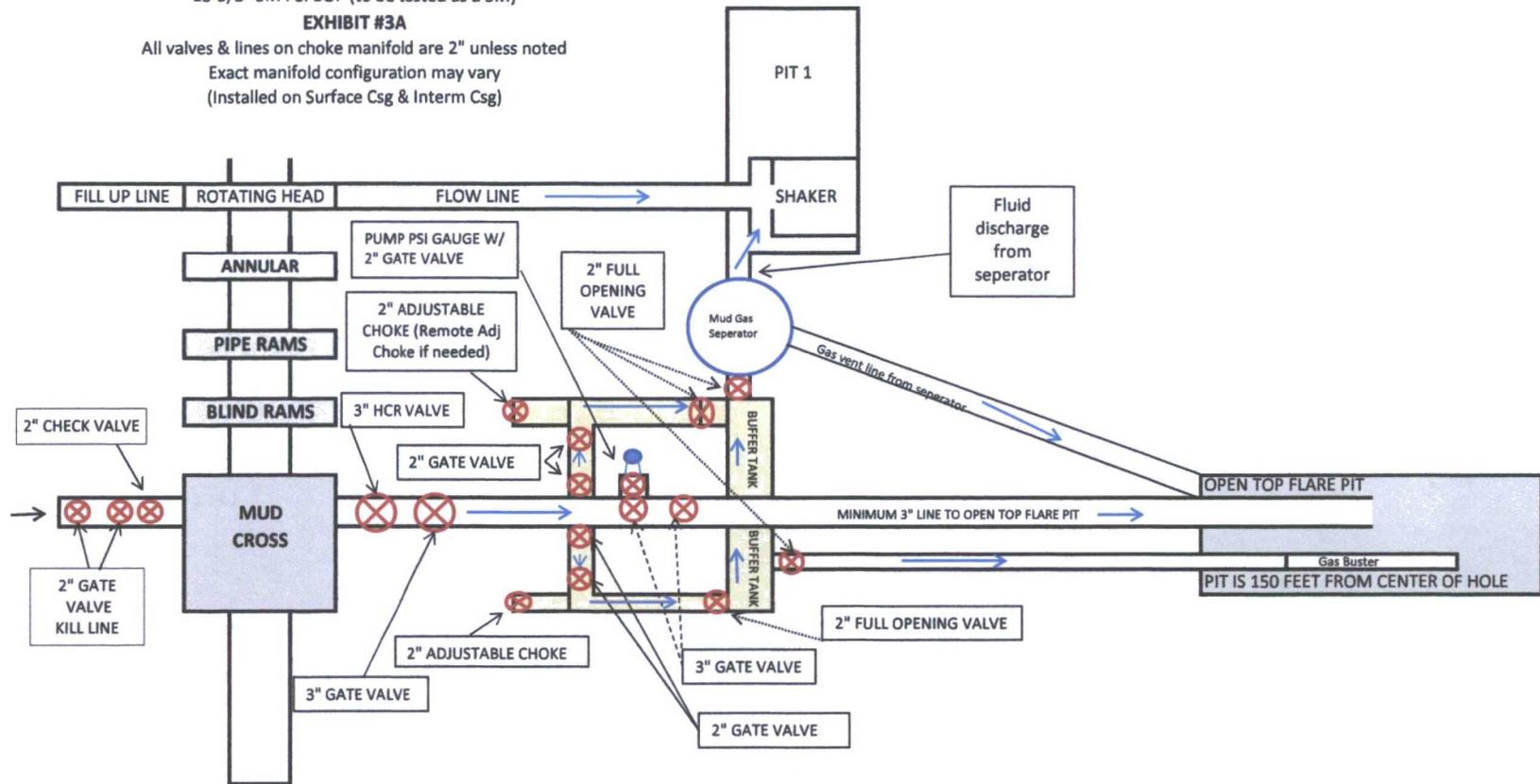
- Average Running in hole speed at 2.0 ft/s
- Overpull of 100,000 lbf
- 2300 psi Green Cement Pressure Test
- Service Loads from Burst and Collapse

APACHE BOP AND CHOKE MANIFOLD SCHEMATIC

13-5/8" 5M PSI BOP (to be tested as a 3M)

EXHIBIT #3A

All valves & lines on choke manifold are 2" unless noted
 Exact manifold configuration may vary
 (Installed on Surface Csg & Interm Csg)



*** If H2S is encountered in quantities greater than 100ppm, Apache will shut in well & install a remote operated choke ***

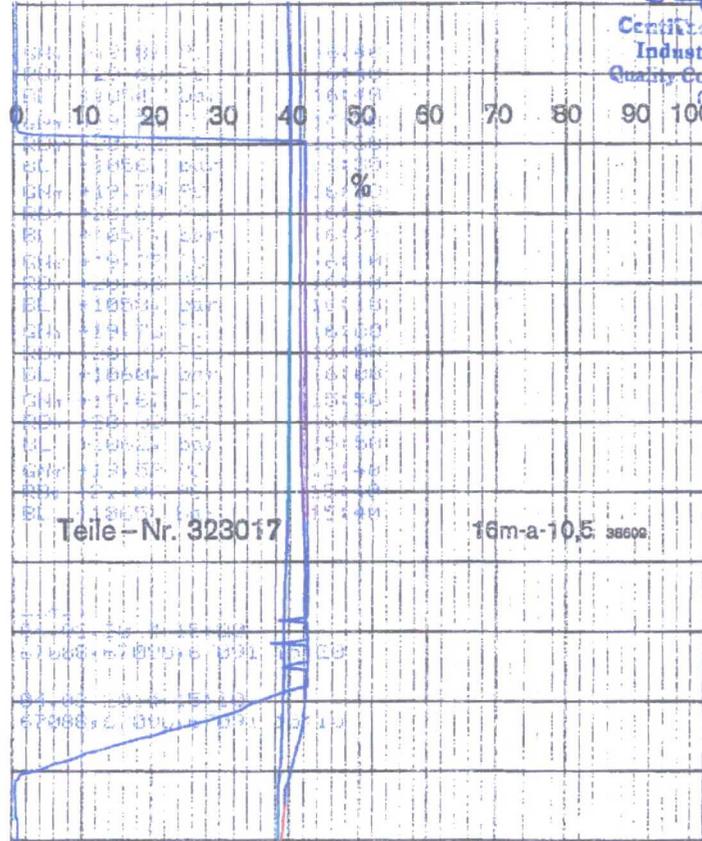


ContiTech

CONTITECH RUBBER Industrial Kft.	No:QC-DB- 157/ 2014 Page: 17 / 131
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QUALITY CONTROL INSPECTION AND TEST CERTIFICATE		CERT. N°:	373
PURCHASER: ContiTech Oil & Marine Corp.		P.O. N°:	4500398355
CONTITECH RUBBER order N°: 538079	HOSE TYPE: 3" ID	Choke and Kill Hose	
HOSE SERIAL N°: 67090	NOMINAL / ACTUAL LENGTH: 10,67 m / 10,73 m		
W.P. 68,9 MPa 10000 psi	T.P. 103,4 MPa 15000 psi	Duration:	60 min.
Pressure test with water at ambient temperature			
See attachment. (1 page)			
↑ 10 mm = 10 Min.			
→ 10 mm = 25 MPa			
COUPLINGS Type	Serial N°	Quality	Heat N°
3" coupling with 4 1/16" 10K API b.w. Flange end	1252 8901	AISI 4130 AISI 4130	A0709N A1126U 035285
NOT DESIGNED FOR WELL TESTING		API Spec 16 C	
		Temperature rate:"B"	
All metal parts are flawless			
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER INSPECTED AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.			
STATEMENT OF CONFORMITY: We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.			
COUNTRY OF ORIGIN HUNGARY/EU			
Date:	Inspector	Quality Control	
05. March 2014.		ContiTech Rubber Industrial Kft. Quality Control Dept. 	

Belny Jack
Certifikat Rubber
Industrial Kft.
Quality Control Dept.





Hose Data Sheet

CRI Order No.	538079
Customer	ContiTech Oil & Marine Corp.
Customer Order No	4500398355
Item No.	1
Hose Type	Flexible Hose
Standard	API SPEC 16 C
Inside dia in inches	3
Length	35 ft
Type of coupling one end	FLANGE 4.1/16" 10K API SPEC 6A TYPE 6BX FLANGE C/W BX155 R.GR.SOUR
Type of coupling other end	FLANGE 4.1/16" 10K API SPEC 6A TYPE 6BX FLANGE C/W BX155 R.GR.SOUR
H2S service NACE MR0175	Yes
Working Pressure	10 000 psi
Design Pressure	10 000 psi
Test Pressure	15 000 psi
Safety Factor	2,25
Marking	USUAL PHOENIX
Cover	NOT FIRE RESISTANT
Outside protection	St.steel outer wrap
Internal stripwound tube	No
Lining	OIL + GAS RESISTANT SOUR
Safety clamp	No
Lifting collar	No
Element C	No
Safety chain	No
Safety wire rope	No
Max.design temperature [°C]	100
Min.design temperature [°C]	-20
Min. Bend Radius operating [m]	0,90
Min. Bend Radius storage [m]	0,90
Electrical continuity	The Hose is electrically continuous
Type of packing	WOODEN CRATE ISPM-15