

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 SEP 21 2017
 RECEIVED

WELL API NO.	30-025-38144
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2522
7. Lease Name or Unit Agreement Name	Fox A State
8. Well Number	7
9. OGRID Number	37115
10. Pool name or Wildcat	Allison San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4049' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Rockcliff Operating New Mexico LLC

3. Address of Operator
 1301 McKinney St. Ste. 1300, Houston TX 77010

4. Well Location
 Unit Letter A : 660 feet from the North line and 430 feet from the East line
 Section 2 Township 9S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> P TEMPORARILY ABANDON <input type="checkbox"/> C PULL OR ALTER CASING <input type="checkbox"/> M DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	<p>INT TO PA P&A NR <u>Pm</u> P&A R _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/15/17—MIRU.

8/16/17—RIH w/ GR to 4900' set 5 1/2 CIBP @ 4848' Tagged, cap BP w/ 25 sxs TOC @ 4595'. PUH to 4258' spot 25 sxs TOC @ 4005', PUH to 3686' spot 25 sxs TOC @ 3433' SIW.

✓ 8/17/17—Tag @ 3454' PUH to 2891' spot 25 sxs TOC @ 2638', PUH to 2318' spot 25 sxs TOC @ 2065' WOC Tag @ 2002'. PUH to 800' spot 85 sxs to surface, top well off w/ 5 sxs verified to surface RDMO.

P&A marker verified by Photo mw

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 08-16-2018

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 09.19.17

Type or print name Jamie A. Robinson E-mail address: jrobinson@rockcliffenergy.com PHONE: 713.351.0534

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 10/02/2017

Conditions of Approval (if any):



Fox A State #007

API 30-025-38144 (Section 2 : 9S : 36E) Lea County

Spud Date - 11/27/2006

Final P&A 8/2017

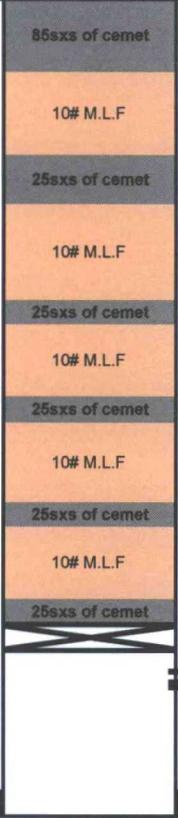
GL: 4,049ft
KB: 11ft

12-1/4" x 8-5/8" 24#

Set @ 2,212' w/ TOC at Surface (386 sx)

Cmt w/800sx Hall.Lite and 200sx Premium

Formation Tops	
Rustler	2,226ft
Salt	2,319ft
Yates	2,820ft
btm of Salt	3,631ft
San Andres	4,205ft



Final (8-17-17):
8. Cut off WH & anchors, install P&A marker (LPC area, therefore install marker 3ft below GL, record GPS Coords, take photo)
7. Spot 85 sxs CI C from 800'- surface, top well off w/ 5 sxs verified to surface

Final (8-17-17):
6. PUH to 2318' spot 25 sxs TOC @ 2065' WOC Tag @ 2002'
5. Tag @ 3454' PUH to 2891' spot 25 sxs TOC @ 2638'

Final (8-16-17):
4. PUH to 3686' spot 25 sxs TOC @ 3433'

Final (8-16-17):
3. PUH to 4258' spot 25 sxs TOC @ 4005'
2. Tagged, cap CIBP w/ 25 sxs TOC @ 4595'
1. set 5 1/2 CIBP @ 4848'

San Andres Perfts (4,948'-4,972') - .22in w/ 48 Shots (10,000 gal 28% HCL)

2-7/8" Tubing Set at 5,048'

7-7/8" x 5-1/2" 15.5#

Set @ 5,204' w/ TOC at Surface (35sx)

Cmt w/ 900sx

Additional Notes: This well was spudded on 11/27/2006 in order to test the San Andres formation. On 1/2007 Perf San Andres (4,948'-4,972') - .22in w/ 48 Shots (10,000 gal 28% HCL)