12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         GIH w/ 2 3/8" OD tubng past last set down @ 1700". If unsuccessful, Contact OCD for revise procedure prior to proceeding. Spot 100' cmt plug from 3750-3650". Tag & top plug as necessary to bring to 3650". Circ hole w/ abandonment mud to surface. PU on 5 ½" csg to determine freepoint. Cut & pull to within 100" of freepoint & LD csg. GIH w/ tbg open ended. Spot 200" cmt plug from 1800" to 1600".	Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
Detect II 101W Cornel Ave, Artesis, NM 88210 1020 South St. Francis Dr. Santa Fe, NM 87505       OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505         1200 South St. Francis Dr. Santa Fe, NM 87505       Stanta Fe, NM 87510 SUDDRY NOTICES AND REPORTS ON WELLS SUDDRY NOTICES AND REPORTS ON SUDDRY NOTICES SUDDRY NOTICES AND REPORTS ON SUDDRY NOTICES SUDDRY NOTICES AND REPORTS ON SUDDRY NOTICES SUDDRY NOTICES OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK SUDDRY NOTICES OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK SUDDRY NOTICES AND REPORT SUDDRY NOT SUDRY NOT SUDDRY NOT SUDDRY NOT SUDDRY NOT SUDD	District I	Energy, Minerals and Natu	aral Resources	May 27, 2004
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Datactili Diamet III 2007 Ro brack Rd. Azec, NM 87410 Santa Fe, NM 87505       1220 South St. Francis Dr. Santa Fe, NM 87505       5. Included type of Lease Control Control Contencipica Control Control Control Control Con		OIL CONSERVATION	<b>I</b> DIVISION	30-025-03404
Dimensity         Santa Fe, NM 87505         6. State Oil & Gas Lease No.           222 S. S. Franci, Dr., Santa Fe, NM         SUNDRY NOTICES AND REPORTS ON WELLS         7. Lease Name or Unit Agreement Name           00 NOT USE THIS FORM HOR PROPOSALS TO DRILL OR ITO DEEPEN OR PLUG BACK TO A PROPOSALS         7. Lease Name or Unit Agreement Name           1. Type of Well: Oil Well G Gas Well Other         8. Well Number 3         9. OGRID Number           1. Type of Well: Oil Well G Gas Well Other         9. OGRID Number         18. Well Number 3           3. Address of Operator         10. Pool name of Wildest Eurons: Yates-7 Rivers-Queen         10. Pool name of Wildest           1. Type of Well: Oil Well G Gas Well Other         10. Pool name of Wildest         11. Elevation (Show whether DR, RKR, RT, GR, etc.)         3000 (Sh RB           1. Levation (Show whether DR, RKR, RT, GR, etc.)         3000 (Sh RB         County Lea         11. Elevation (Show whether DR, RKR, RT, GR, etc.)         3000 (Sh RB           11. Elevation (Show whether DR, RKR, RT, GR, etc.)         3000 (Sh RB         County Lea         11. Elevation (Show whether DR, RKR, RT, GR, etc.)           12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         11. Elevation (Show Well PLU CA NAURCE DRULING OPHS) PAND A         11. Elevation (Show Well PLU CA NAURCE DRULING OPHS)           13. Describe proposed or completed operations, (Clearly state all pertinent datastrinal         12. Check Approphy and BAANDON (Clearly s	District III	1220 South St. Fra	ncis Dr.	
120 5.3 Prince Dr., Saus Fe, NM       0.0000 COLLECTION TO: 14941.8         200 NOT USE THIS FORM NOR PROCESS AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         100 NOT USE THIS FORM NOR PROCESS AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         120 S. 21. Name of Operator       8. Well Number 3         1. Type of Well. Oil Well S       Gas Well Other         2. Name of Operator       10. Pool name or Wildeat         1308 Lake Street, Ste. 200, Fort Worth, Texas 76102       10. Pool name or Wildeat         101 Unit Letter       1. Zages feet from the North line and 1650 feet from the _east line         Section       3 Township 21S Range 36E       NMPM County Lea         11. Elevention (Now Welcher DR. R&B, RT, CR. etc.)       3060° RKB         Pinter Below-grade 1mk Application Columnity       11. Elevention (Now Welcher DR. R&B, RT, GR. etc.)         120 There Below grade 1mk Application Columnity       11. Elevention (Now Welcher DR. R&B, RT, GR. etc.)         11. Elevention (Now Welcher DR. R&B, RT, GR. etc.)       11. Elevention (Now Welcher DR. R&B, RT, GR. etc.)         121. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         122. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       OTHER:         123. Beerbie proposed or completed operations. (Clearly state all pertinent detais, and give pertinent dates, including estimated d		Santa Fe, NM 8	7505	
DD NOT USE THIS PORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FULGE BACK TO A PROPOSALS       State AK, Well Number         1. Type of Well: Oil Weil G as Well Other       9. OCRED Number         1. Type of Well: Oil Weil G as Well Other       9. OCRED Number         1. Type of Well: Oil Weil G as Well Other       9. OCRED Number         1. Type of Well: Oil Weil G as Well Other       9. OCRED Number         1. Type of Well: Oil Weil G as Well Other       9. OCRED Number         1. Type of Well: Oil Weil Cost       10. Pool name or Wildcat         1. Well Location       10. Pool name or Wildcat         1. Letter 2895 feet from the North       line and1650	1220 S. St. Francis Dr., Santa Fe, NM 87505			
1. Type of Well: Oil Well: Gas Well ☐ Other       8. Well Number 3         2. Name of Operator       9. OGRID Number         1. Address of Operator       10. Pool name or Wildcat         1. Solar States of Operator       10. Pool name or Wildcat         1. Solar States of Operator       10. Pool name or Wildcat         1. Well Location       Unit Letter	(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	S TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	State AK.
Finley Resources, Inc.       180387         3. Address of Operator       10. Pool name or Wildcat         1308 Lake Street, Ste. 200, Fort Worth, Texas 76102       10. Pool name or Wildcat         4. Well Location       Unit Letter	1. Type of Well: Oil Well 🛛 Ga	s Well 🔲 Other		8. Well Number 3
Finley Resources, Inc.       10. Pool name or Wildcat         13. Address of Operator       10. Pool name or Wildcat         1308 Lake Street, Ste. 200, Fort Worth, Texas 76102       10. Pool name or Wildcat         4. Well Location       0. Totame or Wildcat         Well Location       11. Elevation (Show whether DR, RKB, RT; GR, etc.)         Section       3       Township         11. Elevation (Show whether DR, RKB, RT; GR, etc.)       10. Fool name or Wildcat         Section       11. Elevation (Show whether DR, RKB, RT; GR, etc.)         3606' RKB       11. Elevation (Show whether DR, RKB, RT; GR, etc.)         Pit breakee-strade Tank Application       0 - Closure         Pit there Thickness:       mil       Below-Grade Tank: Volume         bitsince from nearces fresh water well       Distance from nearces fresh water well       Distance from nearces fresh water well         Pit Lore Thickness:       mil       Below-Grade Tank: Volume       bitsi, Construction Material         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CASING/CEMENT JOB       ALTERING CASING         0THER:       OTHER:       OTHER:       Alterning any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed comple		····		9. OGRID Number
1308 Lake Street, Ste. 200, Fort Worth, Texas 76102       Eumont: Yates-7 Rivers-Queen         4. Well Location       Unit Letter_j				180387
4. Well Location       Unit Letter				
Unit Letter		n, Texas 76102		Eumont: Yates-7 Rivers-Queen
Section       3       Township       21S       Range       36E       NMPM       County Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3606' RKB       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3606' RKB         Pit De Below-strade Tank Application 1 or Clower       Distance from nearest surface water	4. Well Location			
Section       3       Township       21S       Range       36E       NMPM       County Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3606' RKB       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3606' RKB         Pit De Below-strade Tank Application 1 or Clower       Distance from nearest surface water	Unit Letter J : 28	<u>195</u> feet from the <u>North</u>	line and <u>1650</u>	0 feet from the East line
11. Elevation (Show whether DR, RKB, RT, GR, etc.)         2606° RKB         Pit or Below-grade Tank Application □ or Closur: □         Pit typeDepth to GroundwaterDistance from nearest fresh water wellbbs; Construction Material				
Pit type	and the second	3606' RKB	, RKB, RT, GR, etc.)	
Pit Liner Thickness:       nil       Below-Grade Tank: Volume       bbls: Construction Material         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON ADABANDON CHANGE PLANS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         OTHER:       OTHER:       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         GH w/ 2 3/8" OD tubng past last set down @ 1700". If unsuccessful, Contact OCD for revise procedure prior to proceeding. Spot 100' cmt plug from 3750-3650". Trag to pplug as necessary to bring to 3650". Circ hole w/ abandonment mud to surface. PU on 5 %" csg to determine freepoint. Cut & pull to within 100" of freepoint & LD csg. GIH w/ tbg open ended. Spot 200" cmt plug from 1800" to 1600". Tag to verify plug. Spot 60" surface plug. Cut off excess 9 5/8" csg. Weld dry hole marker.         THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.         Impression of proceeding to NMOCD guidelines D: a general permit or an (attached) alternative OCD-approved plan D.				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLUS AND ABANDON   CASING/CEMENT JOB   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB           0THER:         OTHER:         OTHER:         OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         GIH w/ 2 3/8" OD tubng past last set down @ 1700". If unsuccessful, Contact OCD for revise procedure prior to proceeding. Spot 100' ent plug from 350-3650'. Tag & top plug as necessary to bring to 3650'. Circ hole w/ abandonment mud to surface. PU on 5 ½" csg to determine freepoint. Cut & pull to within 100' of freepoint & LD csg. GIH w/ tsg open ended. Spot 200' ent plug from 1800' to 1600'. Tag & top as necessary. Spot 100' ent plug from 361' to 261'. Tag to verify plug. Spot 60' surface plug. Cut off excess 9 5/8" csg. Weld dry hole marker.         THE OIL CONSERVATION DIVISION MUST BE ROTIFIED 24 HOURS PRIOR TO TWE BEGINNING OF PLUGGING OPERATIONS.         Improve the information above is true and complete to the best of my knowledge and belief. Turfier certify that any pit or below-rande tank has been/will be constructed or check according to NMOCD guidelines ], a general permit    or an (attached) alternative OCD-approved plan ].	Pit typeDepth to Groundwater	Distance from nearest fresh w	vater well Dista	ance from nearest surface water
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Chance PLANS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS       P AND A         OTHER:       OTHER:       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         GIH w/ 2 3/8" OD tubing past last set down @ 1700'. If unsuccessful, Contact OCD for revise procedure prior to proceeding. Spot 100' cmt plug from 350'.3650''. Tag & top plug as necessary to bring to 3650''. Circ hole w/ abandonment mud to surface. PU on 5 ½" csg to determine freepoint. Cut & pull to within 100' of freepoint & LD csg. GIH w/ tbg open ended. Spot 200' cmt plug from 1800' to 1600'. Tag & top as necessary. Spot 100' cmt plug from 361' to 261'. Tag to verify plug. Spot 60' surface plug. Cut off excess 9 5/8" csg. Weld dry hole marker.         THE OIL CONSERVATION DIVISION MUST BEGINNING OF PLUGGING OPERATIONS.         Thereby certify that the information above is true and complete to the best of my knowledge and belief. Turinter certify that any pit or below-trade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan	Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cor	nstruction Material
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       OTHER:       OTHER:       Image: Casing of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         GIH w/ 2 3/8" OD tubng past last set down @ 1700'. If unsuccessful, Contact OCD for revise procedure prior to proceeding. Spot 100' cmt plug from 3750-3650'. Tag & top plug as necessary to bring to 3650'. Circ hole w/ abandonment mud to surface. PU on 5 ½" csg to determine freepoint. Cut & pull to within 100' of freepoint & LD csg. GIH w/ tbg open ended. Spot 200' cmt plug from 1800' to 1600'. Tag & top as necessary. Spot 100' cmt plug from 361' to 261'. Tag to verify plug. Spot 60' surface plug. Cut off excess 9 5/8" csg. Weld dry hole marker.         THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.         Interet of the information above is true and complete to the best of my knowledge and belief. Thurfier certify that the information above is true and complete to the best of my knowledge and belief. Thurfier certify that any pit or below-trade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan [].	12. Check App	propriate Box to Indicate N	ature of Notice, I	Report or Other Data
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TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       COMMENCE DRILLING OPNS.       P AND A         OTHER:       OTHER:       OTHER:       OTHER:       Image: Completion of the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         GIH w/ 2 3/8" OD tubng past last set down @ 1700". If unsuccessful, Contact OCD for revise procedure prior to proceeding. Spot 100' cmt plug from 3750-3650". Trag & top plug as necessary to bring to 3650". Circ hole w/ abandonment mud to surface. PU on 5 ½" csg to determine freepoint. Cut & pull to within 100" of freepoint & LD csg. GIH w/ tbg open ended. Spot 200" cmt plug from 1800" to 1600". Tag & top as necessary. Spot 100" cmt plug from 361" to 261". Tag to verify plug. Spot 60" surface plug. Cut off excess 9 5/8" csg. Weld dry hole marker.         THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.         I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or cloared according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan ].	-			
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Thereby certify that the information above is true and complete to the best of my knowledge and belief. Thurther certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	cmt plug from 3750-3650'. Tag & top pl determine freepoint. Cut & pull to within	lug as necessary to bring to 3650 n 100' of freepoint & LD csg. G	0'. Circ hole w/ aban IH w/ tbg open ende	idonment mud to surface. PU on 5 ½" csg to ed. Spot 200' cmt plug from 1800' to 1600'
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🗍 or an (attached) alternative OCD-approved plan 🗌.	BEGINNING OF PLUG	URS PRIOR TO THE GING OPERATIONS.		
	I hereby certify that the information above grade tank has been/will be constructed or close	ve is true and complete to the be according to NMOCD guidelines	st of my knowledge	and belief. I further certify that any pit or below-

SIGNATURE A Home	
Type or print name <u>James L. Nance</u> E-mail address:	jim.nance@finleyresources.com Telephone No. (817) 231-8727
APPROVED BY	OC FIELD REPRESENTATIVE II/STAFF MANAGER TITLE DAAPR 1 3 2006
APPROVED BY: Kong W. W. W. Conditions of Approval (if any):	



State AK #3 Abandonment Procedure 5-Apr-06

1	MI & RU DDU. ND tree, NU BOP's.			
2a	GIH w/ 2 3/8" OD tubing open ended. Attempt to GIH past the last set down. IF UNSUCCESSFUL, CONTACT GARY WINK w/ NMOCD (505) 393-6161 x114 for revised procedure prior to continuing w/ step #3.			
2b	GIH w/ 2 3/8" OD tubing open ended. Attempt to GIH past the last set down. If successful, GIH to 3750'. Mix & spot 100' cmt plug. PUH & clear tbg. WOC. Tag cmt for adequate plug. Add cmt as necessary to bring cmt to 3650'.			
3	Circulate hole w/ abandonment mud. POOH w/ tbg. Mobilize freepoint tools and casing jacks.			
4	DIL on 5 1/2" cooing 8 dotorming freemoint if agains free DOOLLL			
5	GIH w/ tbg open ended. Spot cmt from 1800' to 1600'. PUH & clear tbg. WOC. Tag cmt for adequate plug.			
6	Spot cmt plug from 361' to 261'. WOC. Tag to verify plug.			
7	Spot 60' surface cmt plug			
8	Cut off excess 9 5/8" casing. Weld dry hole marker. RD all services.			
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