## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

## FILE IN TRIPLICATE OIL CONSERVATION DIVISION 1220 South St. Francis Dr. WELL API NO. **DISTRICT I** 1625 N. French Dr., Hobbs, NM 88240 30-025-23081 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE X 1301 W. Grand Ave, Artesia, NM 88210 FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NORTH HOBBS (G/SA) UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 24 1. Type of Well: 8. Well No. Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat HOBBS (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter H 1980 Feet From The NORTH 760 Feet From The Line **EAST** Section NMPM 18-S 37-E County LEA 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3558' GR Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness \_\_ mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT PULL OR ALTER CASING** Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU. Kill well. Pull production equipment. Pump 500 gals Xylene down tbg, flush w/20 bbls brine. Pump 500 gals Xylene down casing, flush w/50 bbls brine. Kill well. RIH w/REDA ESP equipment on 132 jts of 2-7/8" tbg w/drain valve. Intake set @4107. RDPU. Clean Location. RUPU 03/24/2006 RDPU 03/27/2006 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has the complete to the best of my knowledge and belief. constructed or closed according to NMOCD guidelines or an (attached) alternative OCD-approved , a general permit plan **SIGNATURE** TITLE Administrative Associate DATE 04/10/2006 TYPE OR PRINT NAME Mendy Al. Johnson E-mail address: TELEPHONE NO. mendy johnson@oxy.com 806-592-6280 For State Use Only

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY

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