Office District I Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-37286
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE x
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. Suite on a Gus Leuse 140.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	ARROWHEAD GRAYBURG UNIT
1. Type of Well: Oil Well Gas Well Other	8. Well Number 408
2. Name of Operator XTO ENERGY INC.	9. OGRID Number 5380
3. Address of Operator	10. Pool name or Wildcat
200 LORAINE STE 800 MIDLAND, TX 79701	ARROWHEAD;GRAYBURG-SAN ANDRES
4. Well Location	
Unit Letter E : 2300 feet from the NORTH line and 1080 feet from the WEST line	
Section 18 Township 22-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3432 GL 3443 KB Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
The state of the s	
- Date Talle Comment of the Comment	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	JOB
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recoompletion.	
<u> AMENDED C 103 - DATED 10/10/2005</u>	
9/8/05 MIRU Capstar Rig #20, Spud 12 1/4" hole on 9/7/05	
9/9/05 RIH SET SURF CSG @1156', 8 5/8", 24#, J-55. CMTD W/400 SXS CL C, FOLLOWED W/175 SXS CL C.	
CIRC 116 SXS TO SURF. WOC	
9/7/05 DRLG 7" HOLE TO TD OF 4594', RIH W/ 5 1/2" 17# J-55 LTC CSG/	MTD W/115 SXS CL C.
2 ND STAGE W/600 SXS OF CL C, FOLOWWED W/275 SXS CL CC	RC 40 S&S FO PIT
9/18/05 MIRU, ND BOP, CUT OFF 5 1/2" CSG. NU CH, RD/RLSD DRLG RG 9/17/05.	
AMENDED TO SHOW CORRECT TD OF 4594'	
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	CONTRACTOR IN STATE OF THE STAT
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE // July TITLE REGULATORY ANALYST DATE 4/07/06	
Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714	
For State Use Only	
APPROVED BY: DATE	
Conditions of Approval (if any	
PETROLEUM E	APR 1 3 2006