

Devon Energy

Project: Lea County, NM (NAD-83)
 Site: Thistle Unit Sec 22-27 Trac Pad
 Well: Thistle Unit 125H
 Wellbore: OH
 Design: Plan #2

3711.2' GE + 23.5' KB @ 3734.70usft
 Ground Level: 3711.20



Azimuths to Grid North
 True North: -0.41°
 Magnetic North: 6.42°
 Magnetic Field
 Strength: 48166.5nT
 Dip Angle: 60.12°
 Date: 9/19/2017
 Model: HDGM

PROJECT DETAILS: Lea County, NM (NAD-83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone



30-025-44080

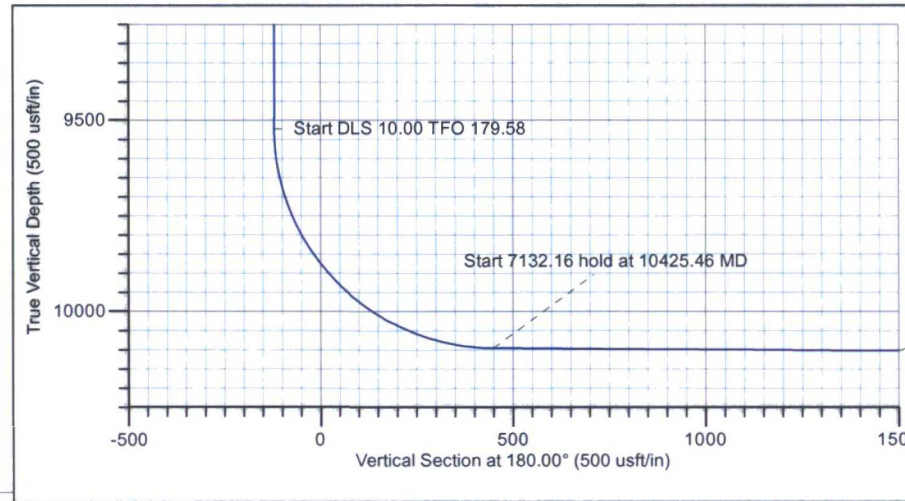
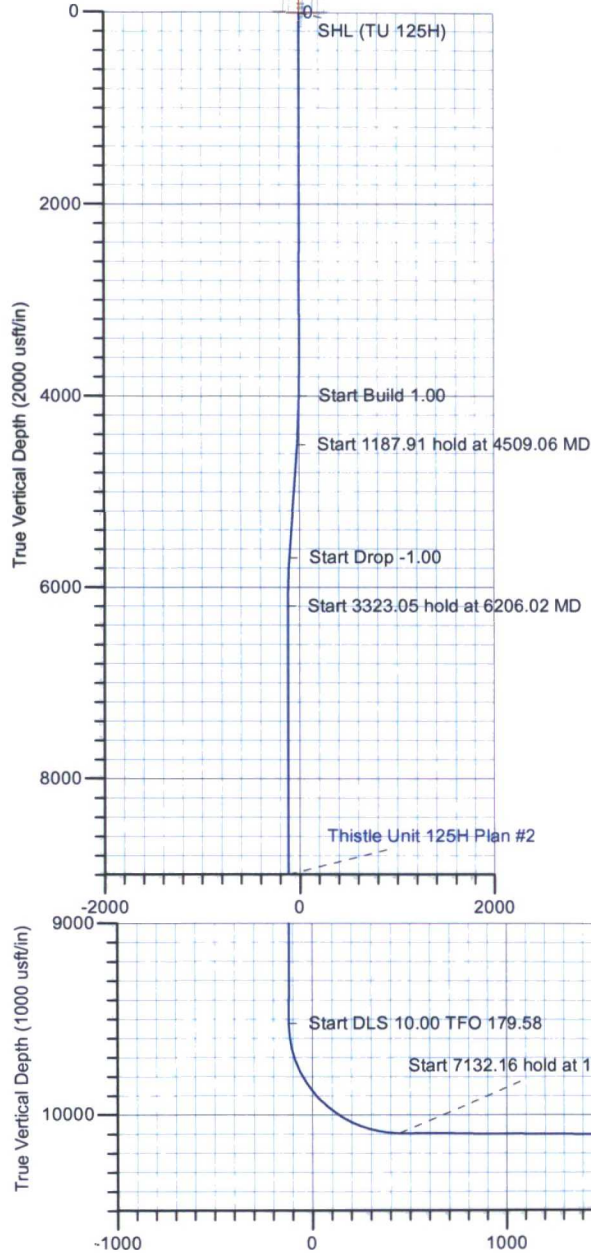
SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4000.00	0.00	0.00	4000.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.00
4509.06	5.09	322.83	4508.39	18.01	-13.66	1.00	322.83	-18.01	Start 1187.91 hold at 4509.06 MD
5696.97	5.09	322.83	5691.61	101.99	-77.34	0.00	0.00	-101.99	Start Drop -1.00
6206.02	0.00	0.00	6200.00	120.00	-91.00	1.00	180.00	-120.00	Start 3323.05 hold at 6206.02 MD
9529.07	0.00	0.00	9523.05	120.00	-91.00	0.00	0.00	-120.00	Start DLS 10.00 TFO 179.58
10425.46	89.64	179.58	10096.00	-449.33	-86.82	10.00	179.58	449.33	Start 7132.16 hold at 10425.46 MD
17557.62	89.64	179.58	10141.00	-7581.15	-34.45	0.00	0.00	7581.15	TD at 17557.62

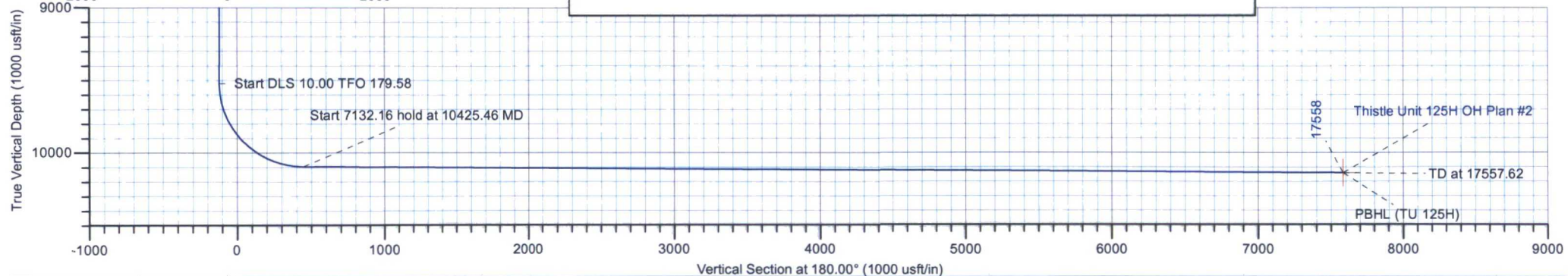
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude
PBHL (TU 125H)	10141.00	-7581.15	-34.45	32° 16' 32.5639 N	103° 33' 52.6092 W
SHL (TU 125H)	0.00	0.00	0.00	32° 17' 47.5775 N	103° 33' 51.5748 W

HOBBS OCD
 OCT 02 2017
 RECEIVED



Thistle Unit 125H Plan #2



17558
 Thistle Unit 125H OH Plan #2
 TD at 17557.62
 PBHL (TU 125H)



LEAM DRILLING SYSTEMS LLC
 2010 East Davis, Conroe, Texas 77301

Plan: Plan #2 (Thistle Unit 125H/OH)
 Thistle Unit Sec 22-27 Trac Pad
 Created By: Dustin Ault
 Date: 12:19, September 20 2017

Devon Energy

Project: Lea County, NM (NAD-83)
Site: Thistle Unit Sec 22-27 Trac Pad
Well: Thistle Unit 125H
Wellbore: OH
Design: Plan #2



Azimuths to Grid North
True North: -0.41°
Magnetic North: 6.42°

Magnetic Field
Strength: 48166.5snT
Dip Angle: 60.12°
Date: 9/19/2017
Model: HDGM



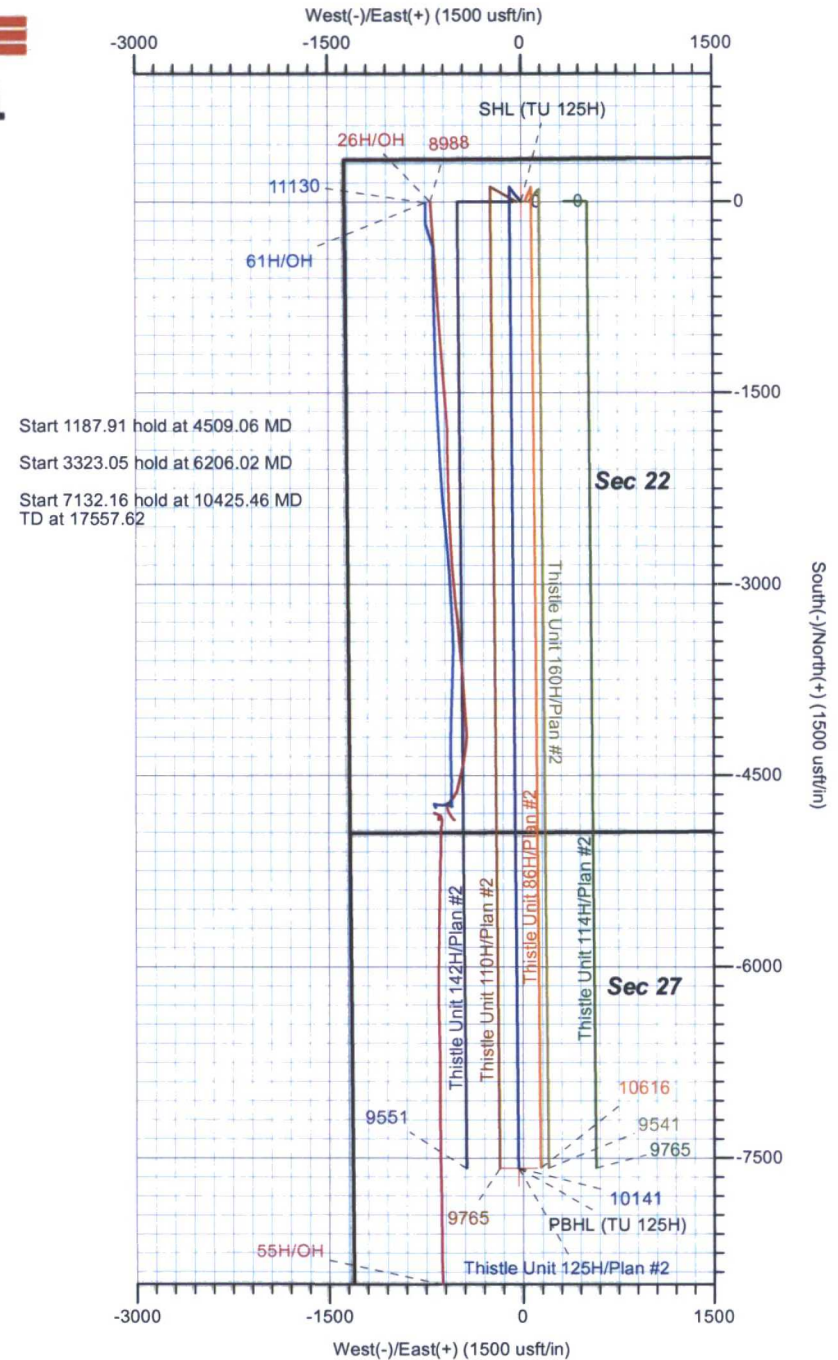
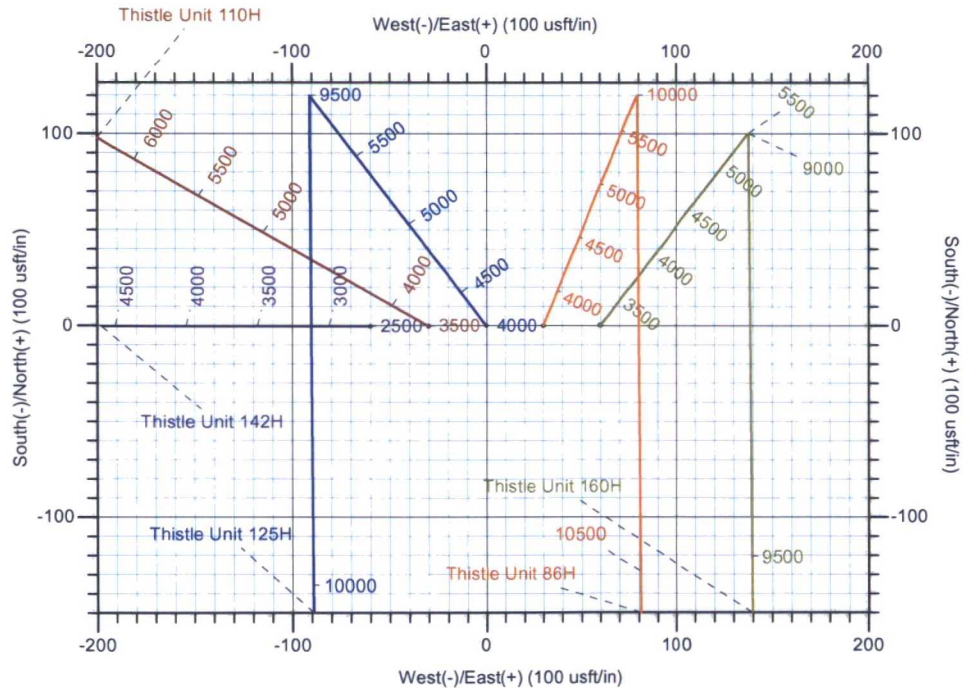
PROJECT DETAILS: Lea County, NM (NAD-83)
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4000.00	0.00	0.00	4000.00	0.00	0.00	0.00	0.00	0.00	
4509.06	5.09	322.83	4508.39	18.01	-13.66	1.00	322.83	-18.01	
5696.97	5.09	322.83	5691.61	101.99	-77.34	0.00	0.00	-101.99	
6206.02	0.00	0.00	6200.00	120.00	-91.00	1.00	180.00	-120.00	
9529.07	0.00	0.00	9523.05	120.00	-91.00	0.00	0.00	-120.00	
10425.46	89.64	179.58	10096.00	-449.33	-86.82	10.00	179.58	449.33	
17557.62	89.64	179.58	10141.00	-7581.15	-34.45	0.00	0.00	7581.15	PBHL (TU 125H)

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
PBHL (TU 125H)	10141.00	-7581.15	-34.45	464888.11	778918.68	32° 16' 32.5639 N	103° 33' 52.6092 W
SHL (TU 125H)	0.00	0.00	0.00	472469.26	778953.13	32° 17' 47.5775 N	103° 33' 51.5748 W



LEAM DRILLING SYSTEMS LLC
2010 East Davis, Conroe, Texas 77301

Plan: Plan #2 (Thistle Unit 125H/OH)
Thistle Unit Sec 22-27 Trac Pad
Created By: Dustin Ault
Date: 12:21, September 20 2017

Devon Energy

Lea County, NM (NAD-83)

Thistle Unit Sec 22-27 Trac Pad

Thistle Unit 125H

OH

Plan: Plan #2

Standard Planning Report

20 September, 2017

LEAM Drilling Systems LLC

Planning Report

Database:	EDM 5000.1 Multi User Db	Local Co-ordinate Reference:	Well Thistle Unit 125H
Company:	Devon Energy	TVD Reference:	3711.2' GE + 23.5' KB @ 3734.70usft
Project:	Lea County, NM (NAD-83)	MD Reference:	3711.2' GE + 23.5' KB @ 3734.70usft
Site:	Thistle Unit Sec 22-27 Trac Pad	North Reference:	Grid
Well:	Thistle Unit 125H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Project	Lea County, NM (NAD-83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Thistle Unit Sec 22-27 Trac Pad		
Site Position:		Northing:	472,548.43 usft
From:	Map	Easting:	777,932.69 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 17' 48.4331 N
		Longitude:	103° 34' 3.4563 W
		Grid Convergence:	0.41 °

Well	Thistle Unit 125H		
Well Position	+N/-S	-79.17 usft	Northing:
	+E/-W	1,020.44 usft	Easting:
Position Uncertainty	0.00 usft	Wellhead Elevation:	0.00 usft
		Latitude:	32° 17' 47.5775 N
		Longitude:	103° 33' 51.5748 W
		Ground Level:	3,711.20 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination (°)
	HDGM	9/19/2017	6.83
			Dip Angle (°)
			60.12
			Field Strength (nT)
			48,167

Design	Plan #2		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction (°)
			180.00

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,509.06	5.09	322.83	4,508.39	18.01	-13.66	1.00	1.00	0.00	322.83	
5,696.97	5.09	322.83	5,691.61	101.99	-77.34	0.00	0.00	0.00	0.00	
6,206.02	0.00	0.00	6,200.00	120.00	-91.00	1.00	-1.00	0.00	180.00	
9,529.07	0.00	0.00	9,523.05	120.00	-91.00	0.00	0.00	0.00	0.00	
10,425.46	89.64	179.58	10,096.00	-449.33	-86.82	10.00	10.00	20.03	179.58	
17,557.62	89.64	179.58	10,141.00	-7,581.15	-34.45	0.00	0.00	0.00	0.00	PBHL (TU 125H)

LEAM Drilling Systems LLC

Planning Report

Database:	EDM 5000.1 Multi User Db	Local Co-ordinate Reference:	Well Thistle Unit 125H
Company:	Devon Energy	TVD Reference:	3711.2' GE + 23.5' KB @ 3734.70usft
Project:	Lea County, NM (NAD-83)	MD Reference:	3711.2' GE + 23.5' KB @ 3734.70usft
Site:	Thistle Unit Sec 22-27 Trac Pad	North Reference:	Grid
Well:	Thistle Unit 125H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL (TU 125H)									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.00									
4,100.00	1.00	322.83	4,100.00	0.70	-0.53	-0.70	1.00	1.00	0.00
4,200.00	2.00	322.83	4,199.96	2.78	-2.11	-2.78	1.00	1.00	0.00
4,300.00	3.00	322.83	4,299.86	6.26	-4.74	-6.26	1.00	1.00	0.00
4,400.00	4.00	322.83	4,399.68	11.12	-8.43	-11.12	1.00	1.00	0.00
4,509.06	5.09	322.83	4,508.39	18.01	-13.66	-18.01	1.00	1.00	0.00
Start 1187.91 hold at 4509.06 MD									
4,600.00	5.09	322.83	4,598.97	24.44	-18.53	-24.44	0.00	0.00	0.00
4,700.00	5.09	322.83	4,698.58	31.51	-23.89	-31.51	0.00	0.00	0.00
4,800.00	5.09	322.83	4,798.18	38.58	-29.25	-38.58	0.00	0.00	0.00
4,900.00	5.09	322.83	4,897.79	45.65	-34.62	-45.65	0.00	0.00	0.00

LEAM Drilling Systems LLC

Planning Report

Database:	EDM 5000.1 Multi User Db	Local Co-ordinate Reference:	Well Thistle Unit 125H
Company:	Devon Energy	TVD Reference:	3711.2' GE + 23.5' KB @ 3734.70usft
Project:	Lea County, NM (NAD-83)	MD Reference:	3711.2' GE + 23.5' KB @ 3734.70usft
Site:	Thistle Unit Sec 22-27 Trac Pad	North Reference:	Grid
Well:	Thistle Unit 125H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,000.00	5.09	322.83	4,997.39	52.72	-39.98	-52.72	0.00	0.00	0.00
5,100.00	5.09	322.83	5,097.00	59.79	-45.34	-59.79	0.00	0.00	0.00
5,200.00	5.09	322.83	5,196.61	66.86	-50.70	-66.86	0.00	0.00	0.00
5,300.00	5.09	322.83	5,296.21	73.93	-56.06	-73.93	0.00	0.00	0.00
5,400.00	5.09	322.83	5,395.82	81.00	-61.42	-81.00	0.00	0.00	0.00
5,500.00	5.09	322.83	5,495.42	88.07	-66.78	-88.07	0.00	0.00	0.00
5,600.00	5.09	322.83	5,595.03	95.14	-72.15	-95.14	0.00	0.00	0.00
5,696.97	5.09	322.83	5,691.61	101.99	-77.34	-101.99	0.00	0.00	0.00
Start Drop -1.00									
5,700.00	5.06	322.83	5,694.63	102.21	-77.51	-102.21	1.00	-1.00	0.00
5,800.00	4.06	322.83	5,794.32	108.54	-82.31	-108.54	1.00	-1.00	0.00
5,900.00	3.06	322.83	5,894.12	113.49	-86.06	-113.49	1.00	-1.00	0.00
6,000.00	2.06	322.83	5,994.02	117.05	-88.76	-117.05	1.00	-1.00	0.00
6,100.00	1.06	322.83	6,093.98	119.22	-90.41	-119.22	1.00	-1.00	0.00
6,206.02	0.00	0.00	6,200.00	120.00	-91.00	-120.00	1.00	-1.00	0.00
Start 3323.05 hold at 6206.02 MD									
6,300.00	0.00	0.00	6,293.98	120.00	-91.00	-120.00	0.00	0.00	0.00
6,400.00	0.00	0.00	6,393.98	120.00	-91.00	-120.00	0.00	0.00	0.00
6,500.00	0.00	0.00	6,493.98	120.00	-91.00	-120.00	0.00	0.00	0.00
6,600.00	0.00	0.00	6,593.98	120.00	-91.00	-120.00	0.00	0.00	0.00
6,700.00	0.00	0.00	6,693.98	120.00	-91.00	-120.00	0.00	0.00	0.00
6,800.00	0.00	0.00	6,793.98	120.00	-91.00	-120.00	0.00	0.00	0.00
6,900.00	0.00	0.00	6,893.98	120.00	-91.00	-120.00	0.00	0.00	0.00
7,000.00	0.00	0.00	6,993.98	120.00	-91.00	-120.00	0.00	0.00	0.00
7,100.00	0.00	0.00	7,093.98	120.00	-91.00	-120.00	0.00	0.00	0.00
7,200.00	0.00	0.00	7,193.98	120.00	-91.00	-120.00	0.00	0.00	0.00
7,300.00	0.00	0.00	7,293.98	120.00	-91.00	-120.00	0.00	0.00	0.00
7,400.00	0.00	0.00	7,393.98	120.00	-91.00	-120.00	0.00	0.00	0.00
7,500.00	0.00	0.00	7,493.98	120.00	-91.00	-120.00	0.00	0.00	0.00
7,600.00	0.00	0.00	7,593.98	120.00	-91.00	-120.00	0.00	0.00	0.00
7,700.00	0.00	0.00	7,693.98	120.00	-91.00	-120.00	0.00	0.00	0.00
7,800.00	0.00	0.00	7,793.98	120.00	-91.00	-120.00	0.00	0.00	0.00
7,900.00	0.00	0.00	7,893.98	120.00	-91.00	-120.00	0.00	0.00	0.00
8,000.00	0.00	0.00	7,993.98	120.00	-91.00	-120.00	0.00	0.00	0.00
8,100.00	0.00	0.00	8,093.98	120.00	-91.00	-120.00	0.00	0.00	0.00
8,200.00	0.00	0.00	8,193.98	120.00	-91.00	-120.00	0.00	0.00	0.00
8,300.00	0.00	0.00	8,293.98	120.00	-91.00	-120.00	0.00	0.00	0.00
8,400.00	0.00	0.00	8,393.98	120.00	-91.00	-120.00	0.00	0.00	0.00
8,500.00	0.00	0.00	8,493.98	120.00	-91.00	-120.00	0.00	0.00	0.00
8,600.00	0.00	0.00	8,593.98	120.00	-91.00	-120.00	0.00	0.00	0.00
8,700.00	0.00	0.00	8,693.98	120.00	-91.00	-120.00	0.00	0.00	0.00
8,800.00	0.00	0.00	8,793.98	120.00	-91.00	-120.00	0.00	0.00	0.00
8,900.00	0.00	0.00	8,893.98	120.00	-91.00	-120.00	0.00	0.00	0.00
9,000.00	0.00	0.00	8,993.98	120.00	-91.00	-120.00	0.00	0.00	0.00
9,100.00	0.00	0.00	9,093.98	120.00	-91.00	-120.00	0.00	0.00	0.00
9,200.00	0.00	0.00	9,193.98	120.00	-91.00	-120.00	0.00	0.00	0.00
9,300.00	0.00	0.00	9,293.98	120.00	-91.00	-120.00	0.00	0.00	0.00
9,400.00	0.00	0.00	9,393.98	120.00	-91.00	-120.00	0.00	0.00	0.00
9,500.00	0.00	0.00	9,493.98	120.00	-91.00	-120.00	0.00	0.00	0.00
9,529.07	0.00	0.00	9,523.05	120.00	-91.00	-120.00	0.00	0.00	0.00
Start DLS 10.00 TFO 179.58									
9,550.00	2.09	179.58	9,543.97	119.62	-91.00	-119.62	10.00	10.00	0.00
9,600.00	7.09	179.58	9,593.79	115.62	-90.97	-115.62	10.00	10.00	0.00

LEAM Drilling Systems LLC

Planning Report

Database:	EDM 5000.1 Multi User Db	Local Co-ordinate Reference:	Well Thistle Unit 125H
Company:	Devon Energy	TVD Reference:	3711.2' GE + 23.5' KB @ 3734.70usft
Project:	Lea County, NM (NAD-83)	MD Reference:	3711.2' GE + 23.5' KB @ 3734.70usft
Site:	Thistle Unit Sec 22-27 Trac Pad	North Reference:	Grid
Well:	Thistle Unit 125H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,650.00	12.09	179.58	9,643.08	107.29	-90.91	-107.29	10.00	10.00	0.00
9,700.00	17.09	179.58	9,691.45	94.69	-90.81	-94.69	10.00	10.00	0.00
9,750.00	22.09	179.58	9,738.54	77.93	-90.69	-77.93	10.00	10.00	0.00
9,800.00	27.09	179.58	9,783.99	57.13	-90.54	-57.13	10.00	10.00	0.00
9,850.00	32.09	179.58	9,827.46	32.45	-90.36	-32.45	10.00	10.00	0.00
9,900.00	37.09	179.58	9,868.60	4.07	-90.15	-4.07	10.00	10.00	0.00
9,950.00	42.09	179.58	9,907.12	-27.78	-89.91	27.78	10.00	10.00	0.00
10,000.00	47.09	179.58	9,942.72	-62.87	-89.66	62.87	10.00	10.00	0.00
10,050.00	52.09	179.58	9,975.12	-100.93	-89.38	100.93	10.00	10.00	0.00
10,100.00	57.09	179.58	10,004.08	-141.67	-89.08	141.67	10.00	10.00	0.00
10,150.00	62.09	179.58	10,029.38	-184.78	-88.76	184.78	10.00	10.00	0.00
10,200.00	67.09	179.58	10,050.82	-229.93	-88.43	229.93	10.00	10.00	0.00
10,250.00	72.09	179.58	10,068.25	-276.77	-88.09	276.77	10.00	10.00	0.00
10,300.00	77.09	179.58	10,081.53	-324.96	-87.73	324.96	10.00	10.00	0.00
10,350.00	82.09	179.58	10,090.56	-374.12	-87.37	374.12	10.00	10.00	0.00
10,400.00	87.09	179.58	10,095.27	-423.88	-87.01	423.88	10.00	10.00	0.00
10,425.46	89.64	179.58	10,096.00	-449.33	-86.82	449.33	10.00	10.00	0.00
Start 7132.16 hold at 10425.46 MD									
10,500.00	89.64	179.58	10,096.47	-523.86	-86.27	523.86	0.00	0.00	0.00
10,600.00	89.64	179.58	10,097.10	-623.86	-85.54	623.86	0.00	0.00	0.00
10,700.00	89.64	179.58	10,097.73	-723.86	-84.80	723.86	0.00	0.00	0.00
10,800.00	89.64	179.58	10,098.36	-823.85	-84.07	823.85	0.00	0.00	0.00
10,900.00	89.64	179.58	10,098.99	-923.85	-83.33	923.85	0.00	0.00	0.00
11,000.00	89.64	179.58	10,099.62	-1,023.84	-82.60	1,023.84	0.00	0.00	0.00
11,100.00	89.64	179.58	10,100.25	-1,123.84	-81.87	1,123.84	0.00	0.00	0.00
11,200.00	89.64	179.58	10,100.88	-1,223.83	-81.13	1,223.83	0.00	0.00	0.00
11,300.00	89.64	179.58	10,101.51	-1,323.83	-80.40	1,323.83	0.00	0.00	0.00
11,400.00	89.64	179.58	10,102.15	-1,423.82	-79.66	1,423.82	0.00	0.00	0.00
11,500.00	89.64	179.58	10,102.78	-1,523.82	-78.93	1,523.82	0.00	0.00	0.00
11,600.00	89.64	179.58	10,103.41	-1,623.81	-78.20	1,623.81	0.00	0.00	0.00
11,700.00	89.64	179.58	10,104.04	-1,723.81	-77.46	1,723.81	0.00	0.00	0.00
11,800.00	89.64	179.58	10,104.67	-1,823.80	-76.73	1,823.80	0.00	0.00	0.00
11,900.00	89.64	179.58	10,105.30	-1,923.80	-75.99	1,923.80	0.00	0.00	0.00
12,000.00	89.64	179.58	10,105.93	-2,023.79	-75.26	2,023.79	0.00	0.00	0.00
12,100.00	89.64	179.58	10,106.56	-2,123.79	-74.52	2,123.79	0.00	0.00	0.00
12,200.00	89.64	179.58	10,107.19	-2,223.78	-73.79	2,223.78	0.00	0.00	0.00
12,300.00	89.64	179.58	10,107.82	-2,323.78	-73.06	2,323.78	0.00	0.00	0.00
12,400.00	89.64	179.58	10,108.46	-2,423.78	-72.32	2,423.78	0.00	0.00	0.00
12,500.00	89.64	179.58	10,109.09	-2,523.77	-71.59	2,523.77	0.00	0.00	0.00
12,600.00	89.64	179.58	10,109.72	-2,623.77	-70.85	2,623.77	0.00	0.00	0.00
12,700.00	89.64	179.58	10,110.35	-2,723.76	-70.12	2,723.76	0.00	0.00	0.00
12,800.00	89.64	179.58	10,110.98	-2,823.76	-69.38	2,823.76	0.00	0.00	0.00
12,900.00	89.64	179.58	10,111.61	-2,923.75	-68.65	2,923.75	0.00	0.00	0.00
13,000.00	89.64	179.58	10,112.24	-3,023.75	-67.92	3,023.75	0.00	0.00	0.00
13,100.00	89.64	179.58	10,112.87	-3,123.74	-67.18	3,123.74	0.00	0.00	0.00
13,200.00	89.64	179.58	10,113.50	-3,223.74	-66.45	3,223.74	0.00	0.00	0.00
13,300.00	89.64	179.58	10,114.13	-3,323.73	-65.71	3,323.73	0.00	0.00	0.00
13,400.00	89.64	179.58	10,114.77	-3,423.73	-64.98	3,423.73	0.00	0.00	0.00
13,500.00	89.64	179.58	10,115.40	-3,523.72	-64.24	3,523.72	0.00	0.00	0.00
13,600.00	89.64	179.58	10,116.03	-3,623.72	-63.51	3,623.72	0.00	0.00	0.00
13,700.00	89.64	179.58	10,116.66	-3,723.71	-62.78	3,723.71	0.00	0.00	0.00
13,800.00	89.64	179.58	10,117.29	-3,823.71	-62.04	3,823.71	0.00	0.00	0.00
13,900.00	89.64	179.58	10,117.92	-3,923.71	-61.31	3,923.71	0.00	0.00	0.00
14,000.00	89.64	179.58	10,118.55	-4,023.70	-60.57	4,023.70	0.00	0.00	0.00

LEAM Drilling Systems LLC

Planning Report

Database:	EDM 5000.1 Multi User Db	Local Co-ordinate Reference:	Well Thistle Unit 125H
Company:	Devon Energy	TVD Reference:	3711.2' GE + 23.5' KB @ 3734.70usft
Project:	Lea County, NM (NAD-83)	MD Reference:	3711.2' GE + 23.5' KB @ 3734.70usft
Site:	Thistle Unit Sec 22-27 Trac Pad	North Reference:	Grid
Well:	Thistle Unit 125H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,100.00	89.64	179.58	10,119.18	-4,123.70	-59.84	4,123.70	0.00	0.00	0.00
14,200.00	89.64	179.58	10,119.81	-4,223.69	-59.10	4,223.69	0.00	0.00	0.00
14,300.00	89.64	179.58	10,120.44	-4,323.69	-58.37	4,323.69	0.00	0.00	0.00
14,400.00	89.64	179.58	10,121.08	-4,423.68	-57.64	4,423.68	0.00	0.00	0.00
14,500.00	89.64	179.58	10,121.71	-4,523.68	-56.90	4,523.68	0.00	0.00	0.00
14,600.00	89.64	179.58	10,122.34	-4,623.67	-56.17	4,623.67	0.00	0.00	0.00
14,700.00	89.64	179.58	10,122.97	-4,723.67	-55.43	4,723.67	0.00	0.00	0.00
14,800.00	89.64	179.58	10,123.60	-4,823.66	-54.70	4,823.66	0.00	0.00	0.00
14,900.00	89.64	179.58	10,124.23	-4,923.66	-53.96	4,923.66	0.00	0.00	0.00
15,000.00	89.64	179.58	10,124.86	-5,023.65	-53.23	5,023.65	0.00	0.00	0.00
15,100.00	89.64	179.58	10,125.49	-5,123.65	-52.50	5,123.65	0.00	0.00	0.00
15,200.00	89.64	179.58	10,126.12	-5,223.64	-51.76	5,223.64	0.00	0.00	0.00
15,300.00	89.64	179.58	10,126.75	-5,323.64	-51.03	5,323.64	0.00	0.00	0.00
15,400.00	89.64	179.58	10,127.39	-5,423.63	-50.29	5,423.63	0.00	0.00	0.00
15,500.00	89.64	179.58	10,128.02	-5,523.63	-49.56	5,523.63	0.00	0.00	0.00
15,600.00	89.64	179.58	10,128.65	-5,623.63	-48.82	5,623.63	0.00	0.00	0.00
15,700.00	89.64	179.58	10,129.28	-5,723.62	-48.09	5,723.62	0.00	0.00	0.00
15,800.00	89.64	179.58	10,129.91	-5,823.62	-47.36	5,823.62	0.00	0.00	0.00
15,900.00	89.64	179.58	10,130.54	-5,923.61	-46.62	5,923.61	0.00	0.00	0.00
16,000.00	89.64	179.58	10,131.17	-6,023.61	-45.89	6,023.61	0.00	0.00	0.00
16,100.00	89.64	179.58	10,131.80	-6,123.60	-45.15	6,123.60	0.00	0.00	0.00
16,200.00	89.64	179.58	10,132.43	-6,223.60	-44.42	6,223.60	0.00	0.00	0.00
16,300.00	89.64	179.58	10,133.06	-6,323.59	-43.68	6,323.59	0.00	0.00	0.00
16,400.00	89.64	179.58	10,133.70	-6,423.59	-42.95	6,423.59	0.00	0.00	0.00
16,500.00	89.64	179.58	10,134.33	-6,523.58	-42.22	6,523.58	0.00	0.00	0.00
16,600.00	89.64	179.58	10,134.96	-6,623.58	-41.48	6,623.58	0.00	0.00	0.00
16,700.00	89.64	179.58	10,135.59	-6,723.57	-40.75	6,723.57	0.00	0.00	0.00
16,800.00	89.64	179.58	10,136.22	-6,823.57	-40.01	6,823.57	0.00	0.00	0.00
16,900.00	89.64	179.58	10,136.85	-6,923.56	-39.28	6,923.56	0.00	0.00	0.00
17,000.00	89.64	179.58	10,137.48	-7,023.56	-38.54	7,023.56	0.00	0.00	0.00
17,100.00	89.64	179.58	10,138.11	-7,123.56	-37.81	7,123.56	0.00	0.00	0.00
17,200.00	89.64	179.58	10,138.74	-7,223.55	-37.08	7,223.55	0.00	0.00	0.00
17,300.00	89.64	179.58	10,139.37	-7,323.55	-36.34	7,323.55	0.00	0.00	0.00
17,400.00	89.64	179.58	10,140.01	-7,423.54	-35.61	7,423.54	0.00	0.00	0.00
17,500.00	89.64	179.58	10,140.64	-7,523.54	-34.87	7,523.54	0.00	0.00	0.00
17,557.62	89.64	179.58	10,141.00	-7,581.15	-34.45	7,581.15	0.00	0.00	0.00
TD at 17557.62 - PBHL (TU 125H)									

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL (TU 125H) - plan hits target center - Point	0.00	0.01	0.00	0.00	0.00	472,469.26	778,953.13	32° 17' 47.5775 N	103° 33' 51.5748 W
PBHL (TU 125H) - plan hits target center - Point	0.00	0.01	10,141.00	-7,581.15	-34.45	464,888.11	778,918.68	32° 16' 32.5639 N	103° 33' 52.6092 W

LEAM Drilling Systems LLC

Planning Report

Database:	EDM 5000.1 Multi User Db	Local Co-ordinate Reference:	Well Thistle Unit 125H
Company:	Devon Energy	TVD Reference:	3711.2' GE + 23.5' KB @ 3734.70usft
Project:	Lea County, NM (NAD-83)	MD Reference:	3711.2' GE + 23.5' KB @ 3734.70usft
Site:	Thistle Unit Sec 22-27 Trac Pad	North Reference:	Grid
Well:	Thistle Unit 125H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
4,000.00	4,000.00	0.00	0.00	Start Build 1.00
4,509.06	4,508.39	18.01	-13.66	Start 1187.91 hold at 4509.06 MD
5,696.97	5,691.61	101.99	-77.34	Start Drop -1.00
6,206.02	6,200.00	120.00	-91.00	Start 3323.05 hold at 6206.02 MD
9,529.07	9,523.05	120.00	-91.00	Start DLS 10.00 TFO 179.58
10,425.46	10,096.00	-449.33	-86.82	Start 7132.16 hold at 10425.46 MD
17,557.62	10,141.00	-7,581.15	-34.45	TD at 17557.62