2nd copy

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos District IV	Rd., Az	tec, NM	87410	13	220 South St.	Francis D	Γ.				AMENDED REPORT	
1220 S. St. France	cis Dr., 8				Santa Fe, N					_		
	I.			FOR AL	LOWABLE	AND AU	THO			TRAN	SPORT	
1 Operator na					<sup>2</sup> OGRID Number 6137							
Devon Energy					<sup>3</sup> Reason for Filing Code/ Effective Date							
<sup>4</sup> API Number	-		NW / 9/21/15 6 Pool Code									
						3412K; Bone Spring				ool Code	96672	
Property Co	,	Property	023 0 00 32034					Vell Num				
40149 Mean Gri						een 27 Fed					2H	
Ul or lot no.						st/West line   County						
P 22		26	.			100 South		780	Lust	East	Lea	
11 Bot		lole Lo										
		n Township Range Lot Idn Feet from the North/South line Feet from the East/West							West line	County		
no.	27	26	55 34	E	343	South		647		East	Lea	
12 Lse Code		ucing Met		as Connection	15 C-129 Perr			C-129 Effective	Date		129 Expiration Date	
F		Code F		9/21/15	, /15							
III. Oil a		as Trar	sporters									
18 Transporter OGRID			<sup>19</sup> Transporter Name and Address								20 O/G/W	
174238											Oil	
		Enterprise  201 Park Avenue, Ste 1600 Oklahoma City, OK 73102								100		
							-			- 8		
020809		Regency Field Services, LLC									Gas	
	500 West Texas Ave, Ste 920 Midland, TX 79701											
	HOBBS OCD											
The same of the sa		IODL		CCD								
A STATE OF THE STA						007						
						OCT (	3	2017				
A AND DESCRIPTION OF THE PARTY												
Chief (graph for						REC	FI	VFD				
IV. Well Completion Data						ILLO		V L D				
21 Spud Date 22		22 R	Ready Date		<sup>23</sup> TD	24 PBTD		25 Perforations		,	<sup>26</sup> DHC, MC	
6/24/15		9	/21/15		17329	12086		12764 - 1	7230	10 -		
27 Ho	le Size		<sup>28</sup> Ca	sing & Tub	ing Size	<sup>29</sup> De	pth S	et		<sup>30</sup> Sa	cks Cement	
17-		13-3/8"				969			1010 sx CIC; Circ 398 sx			
12-1/4"			9-5/8"			5316			1750 sx ClH; Circ 120 bbls			
Whipstock								520 sx CIH; Circ 0				
Winpstock			+									
8-3	3/4"				17329				2640 sx CIH; Circ 0			
V. Well			D. H. D.	Tubing: 2-		M T	Y	) 135 mg	D		36 C P	
31 Date New			Delivery Da	ite	Test Date	34 Test Length		h   -11	35 Tbg. Pressure		36 Csg. Pressure	
					9/27/15	24 hrs			3500 psi		0 psi	
37 Choke Size		<sup>36</sup> Oil			39 Water			-			41 Test Method	
		81 bbl			1489 bbl							
<sup>4</sup> I hereby cert been complied					n Division have		1-	OIL CONSER	VATIO	N DIVISI	ON	
complete to the					ve is true tala	7	CC	na.				
						Approved by:		red for				
Printed name:						Title:						
Lucretia Morris						Oph.						
Title: Regulatory Compliance Analyst						Approval Date	e:					
E-mail Address: lucretla.morris@dvn.com												
Date: 10/6/2015 Phone: 465-582-3303											<b>P</b> K	