Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 Energy	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 HOBBSIC CONSERVATION DIVISION  811 S. First St., Artesia, NM 88210		30-025-06652	
811 S. First St., Artesia, NM 88210 OIE CONSERVATION DIVISION		DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 JUL 2 4 2017 Santa Fe, NM 87505 District IV – (505) 476-3460		STATE FEE V	
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505 SUNDRY NOTCES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			West Blinebry Drinkard Unit (WBDU) / 37346
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 085
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland,	TX 79705	e	Eunice; B-T-D, North (22900)
4. Well Location	EQI	600	EEI
	et from the FSL	line and 660	feet from the FEL line
	ownship 21S Ra	inge 37E	NMPM County Lea
11. Elevation	3477' GL	KKB, KI, GK, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR			
TEMPORARILY ABANDON		COMMENCE DRII	
PULL OR ALTER CASING   MULTIPLE	COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			NEW TO 6798
OTHER:		OTHER: CONVE	RT TO INJECTION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Apache converted this well to injection, as follows:			
6/09/2017 MIRUSU POOH LD rods.			
6/10/2017 POOH LD tbg, RIH w/bit & WS. 6/13/2017 Cont RIH, tag fill @ 5936'; DO CIBP @ 6532' - went thru CIBP, well went on vac.			
6/14/2017 Tag @ 6532'. MIRU Foam Unit, CO to 6567', drilled thru plastic plug to sand and gravel pack & plastic plug @ 6657'.			
Drilled new OH to 6685'; circ clean. 6/15-20/2017 Drilled OH to 6798' & tag.			
6/21/2017 RIH & cement 164 jts 4-1/2" Ultra Flush Joint 11.6# J-55 csg. FC @ 6736', FS @ 6780'. Cement w/210 sx Class C; circ to surface			
6/22/2017 Drill thru FC & cement to 6774'; circ clean. 6/23/2017 Log - TOC @ surface.			
6/26/2017 Perf Drinkard @ 6553'-6650' w/2 SPF, 148 shots.			
6/27/2017 Test lines. Acidize Drinkard w/10,000 gal 15% acid. RIH & set I <mark>njection Packer @ 6515'.</mark> 6/28/2017 RIH <mark>w/2-3/8" IPC J-55 tbg; EOT @ 6525'.</mark>			
6/29/2017 Circ pkr fluid; tested good @ 500# for 30		w/OCD. 7/12/2017	MIT w/OCD. Put on injection.
Spud Date: 4/24/1947	Rig Release Da	te: 6/20/4047	
Spud Date: 4/24/1947	Rig Release Da	te: 6/30/1947	
			4,
I hereby certify that the information above is true	and complete to the be	est of my knowledge	and belief.
0 1.1			
SIGNATURE Klasa Hister	TITLE Sr. Stat	f Reg Analyst	DATE_7/19/2017
Type or print name Reesa Fisher	E-mail address	. Reesa.Fisher@apa	checorp.com PHONE: (432) 818-1062
For State Use Only			
ADDROVED DV.	TITLE	Petroleum Engir	neer 97/28/-
APPROVED BY: Conditions of Approved (if any):	TITLE		DATE 0//28/17
Conditions of ripproving grand).			

