

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-39574
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346
8. Well Number 137
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well
2. Name of Operator Apache Corporation
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705
4. Well Location Unit Letter W / Lot O : 680 feet from the South line and 2130 feet from the East line Section 4 Township 21S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: CONFORMANCE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following to conform to the Drinkard:

6/30/2017 MIRUSU POOH w/tbg & pkr; packer fell out.

7/05/2017 TIH w/scraper; tag fill @ 5779'.

7/06/2017 RIH w/bit to CO fill; start drlg 5861'-6544'.

7/07/2017 CO 6544'-6866'.

7/10/2017 Perf Drinkard 6631'-6720' w/1 SPF, 61 shots.

7/11/2017 Acidize Drinkard w/10,000 gal 15% HCL. Pkr was mistakenly set in perfs. Pkr stuck; cannot jar loose. RIH w/perf gun & shot hole @ 6590'. Pkr still stuck. RIH w/chem cutter & cut tbg @ 6548'. POOH w/tbg.

7/12/2017 RIH w/shoe & BHA, tag fill 35' above pkr @ 6555'. Pumped 450 bbl H2O. WO foam air unit.

7/13/2017 RU foam air, fish packer, tag fish @ 6540'. Went over top of fish @ 6555', CO to pkr @ 6586', circ clean. Jar on fish.

7/14/2017 Fish packer failed.

7/17/2017 Cut over pkr. Tag fill @ 6582', CO to top of pkr @ 6588'; milled w/shoe for 6 hours.

7/18/2017 Cont cut over pkr - milled on pkr for 6 hours.

\*\*\* CONTINUED ON NEXT PAGE \*\*\*

Spud Date:

1/9/2010

Rig Release Date:

1/16/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 8/29/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

10/07/17

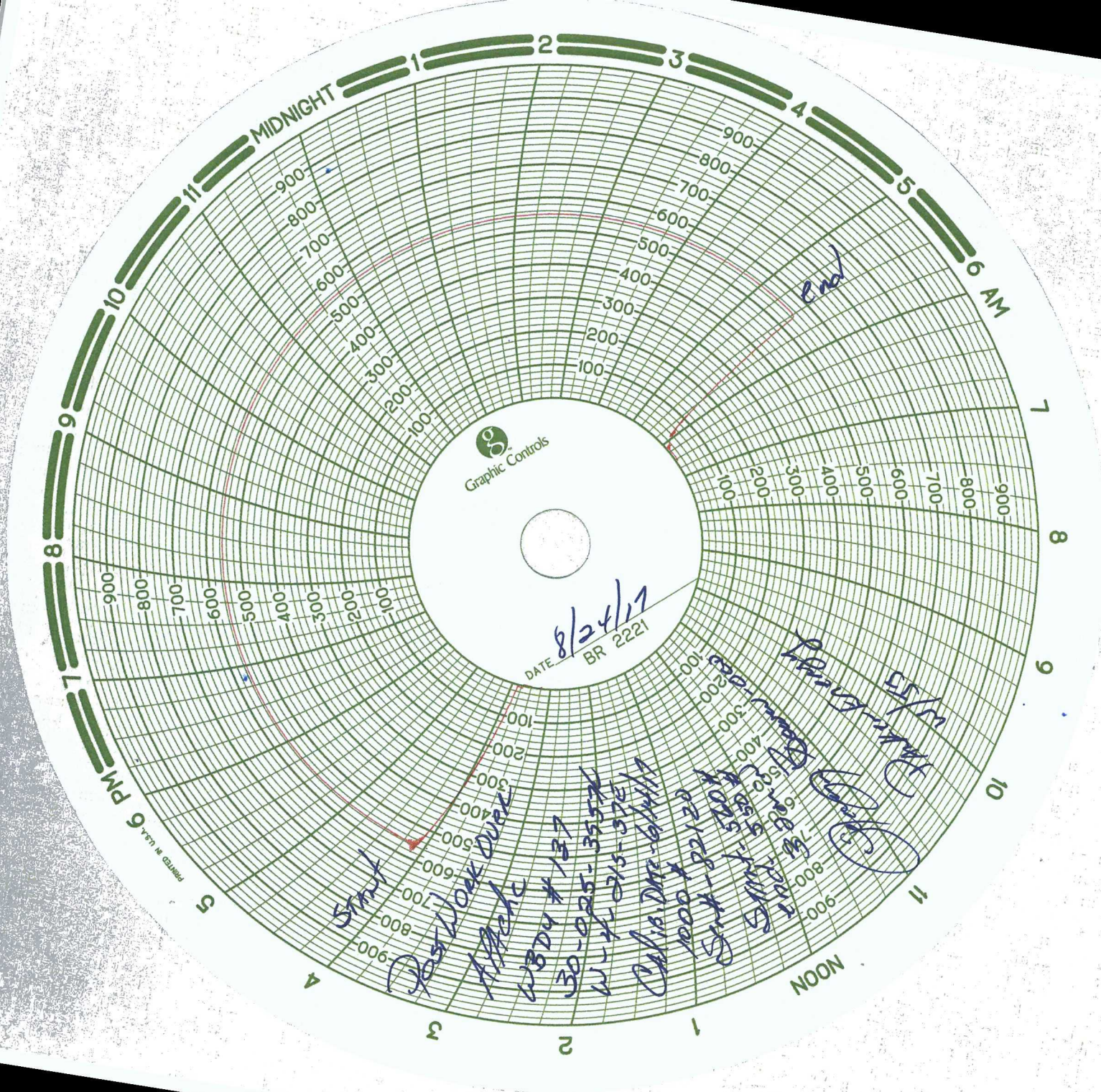
Conditions of Approval (if any):

WBDU 137  
30-025-39574  
Apache Corp. (873)

Drinkard Conformance Subsequent Work Continued from C-103:

7/19/2017 RIH w/overshot to fish. POOH w/fish shoe, worn out. RIH w/new shoe.  
7/20/2017 Tag @ 6588'. Recut 8" over packer.  
7/21/2017 Cont cut over pkr – milled on pkr w/shoe.  
7/24-27/2017 Wore out multiple shoes while air milling on packer.  
7/28/2017 Latch on to fish @ 6548', POOH w/cut off jt & 29' of bottom jt. RIH w/new shoe.  
7/31/2017 -  
8/11/2017 Cont cut over pkr – air milled on packer. Wore out more shoes w/o recovering fish.  
8/14/2017 Had to recut 9" over pkr, cont to mill on packer.  
8/15/2017 Mill on packer.  
8/16/2017 Tag top of pkr @ 6590'. Worked over fish, POOH LD DC's & tools; didn't recover fish.  
8/17/2017 RIH w/WS, POOH LD WS  
8/18/2017 MIRUTT TTIH, 175 jts 2-3/8" IPC, set in packer. Test csg.  
8/21/2017 Circ 130 bbls pkr fluid. Latched up to pkr, tested csg to 500# for 30 min.  
Blew pump plug. Wait to run MIT w/OCD.  
Lok-Set Packer @ 5693'  
Hyd Packer @ 6472'  
Inj Packer @ 6590'  
8/24/2017 State witnessed MIT; chart attached. RTI







State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>Apache</b>	*API Number <b>30-025-39574</b>
Property Name <b>WBDU</b>	Well No. <b>127</b>

2. Surface Location

UL - Lot <b>W</b>	Section <b>4</b>	Township <b>21S</b>	Range <b>37E</b>	Feet from <b>680</b>	N/S Line <b>S</b>	Feet From <b>2130</b>	E/W Line <b>E</b>	County <b>Lea</b>
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Well Status

TA'D WELL YES	NO <b>NO</b>	SHUT-IN YES	NO	INJECTOR <b>INJ</b>	SWD	OIL	PRODUCER GAS	DATE <b>8/24/17</b>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csgng	(E)Tubing
Pressure	$\phi$	—	—	$\phi$	$\phi$
Flow Characteristics					
Puff	Y / <b>N</b>	Y / N	Y / N	Y / <b>N</b>	CO2 —
Steady Flow	Y / <b>N</b>	Y / N	Y / N	Y / <b>N</b>	WTR —
Surges	Y / <b>N</b>	Y / N	Y / N	Y / <b>N</b>	GAS —
Down to nothing	<b>N</b>	Y / N	Y / N	<b>N</b>	Type of Fluid
Gas or Oil	Y / <b>N</b>	Y / N	Y / N	Y / <b>N</b>	Injected for
Water	Y / <b>N</b>	Y / N	Y / N	Y / <b>N</b>	Waterflood if applies

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**Post Workover BAT - JTB**

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <b>8/24/17</b>	Phone:
Witness: <b>[Signature]</b>	

INSTRUCTIONS ON BACK OF THIS FORM