

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-41091	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Ranger 12 State	
8. Well Number #001	
9. OGRID Number 228937	
10. Pool name or Wildcat Lea; Wolfcamp (Gas)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Matador Production Company	
3. Address of Operator 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>12</u> Township <u>20S</u> Range <u>35E</u> NMPM County: <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,662' Ground Level	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT R REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>		INT TO PA <u>PM</u> P&A NR _____ P&A R _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU.
- Blow well down. ND WH & NU BOP. TOOH & LD tbg, TAC.
- RU swivel package and burn over shoe bit. TIH, drill out/chase CBP's down to 11,690'. Tag CFP @ 11,690'. TOOH w/ tbg and bit.
- TIH and set CIBP @ 11,604'. Spot 25 sx CI H cmt through tbg. WOC 4 hrs & Tag. TOOH.
- TIH and set CIBP @ 9,233'. Spot 25 sx CI H cmt through tbg. WOC 4 hrs & Tag. TOOH.
- TIH and set CIBP @ 8,582'. Spot 25 sx CI H cmt through tbg. WOC 4 hrs & Tag.
- Pressure test csg to 500 psi.
- POOH to 5,914' (Shoe Plug). Spot 30 sx CI C cmt. WOC 4 hrs & Tag. TOOH.
- RU wireline. RIH and perf @ 3,700' (Base of Salt). Sqz w/ 50 sx CI C cmt. WOC 4 hrs & Tag.
- RIH and perf @ 2,110' (Shoe and Top Salt). Sqz w/ 50 sx CI C cmt. WOC 4 hrs & Tag.
- RIH and perf @ 152'. Circulate CI C cmt to surface inside/outside 7" csg.
- Cut off wellhead, verify cmt in annulus and install NMOCD marker. *Note: because this well is in the Lessor Prairie Chicken area, the P&A marker plate will be installed 3' below ground level.

Note: Mud laden fluid consisting of 10 ppg brine mixed at a ratio of 25 sx of salt gel per 100 bbls will be placed between all cmt plugs.

Spud Date: 4/22/2013 Rig Release **NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 9/19/17

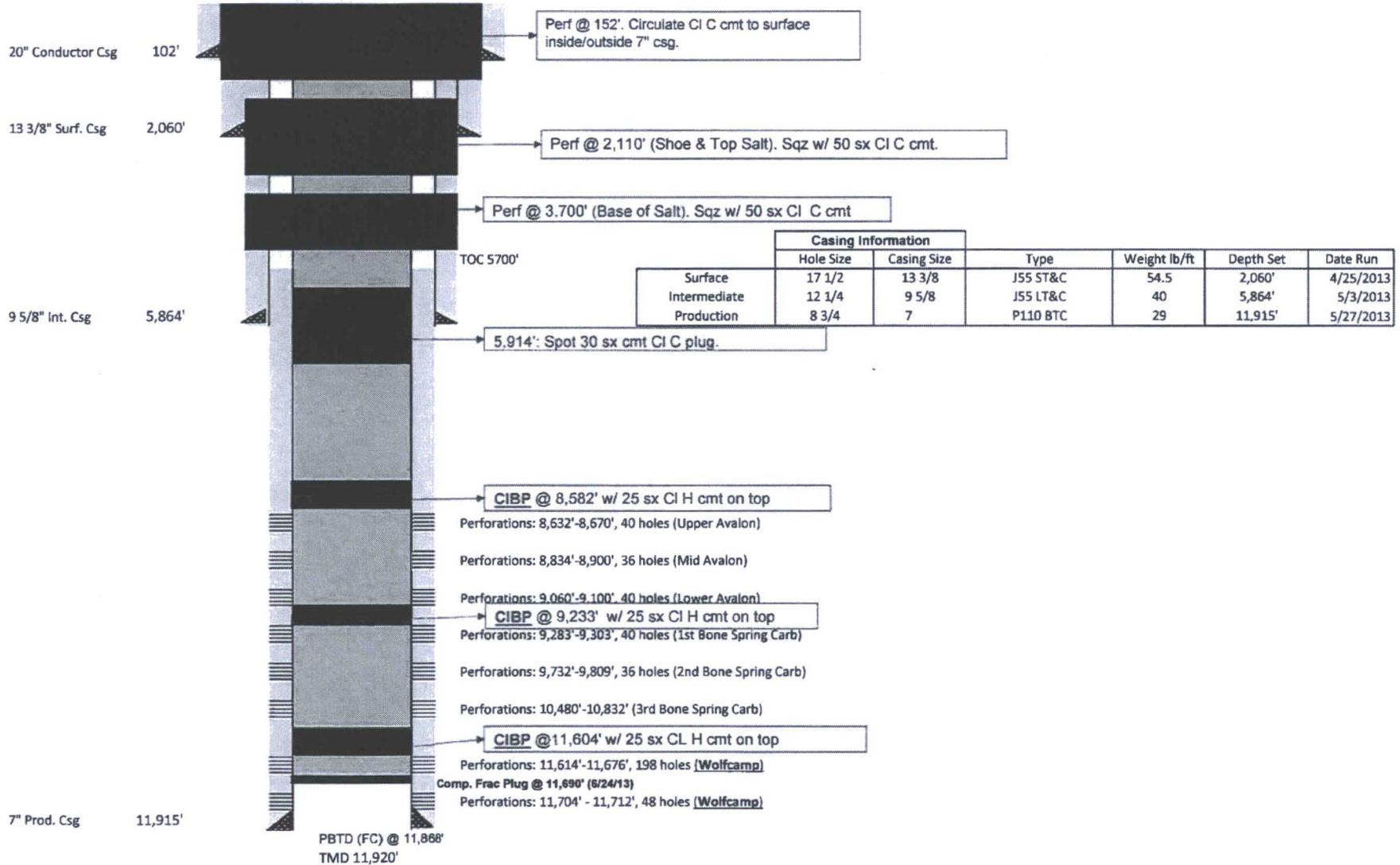
Type or print name Chris Villarreal E-mail address: cvillarreal@matadorresources.com PHONE: 972-371-5471

For State Use Only
 APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 10/03/2017

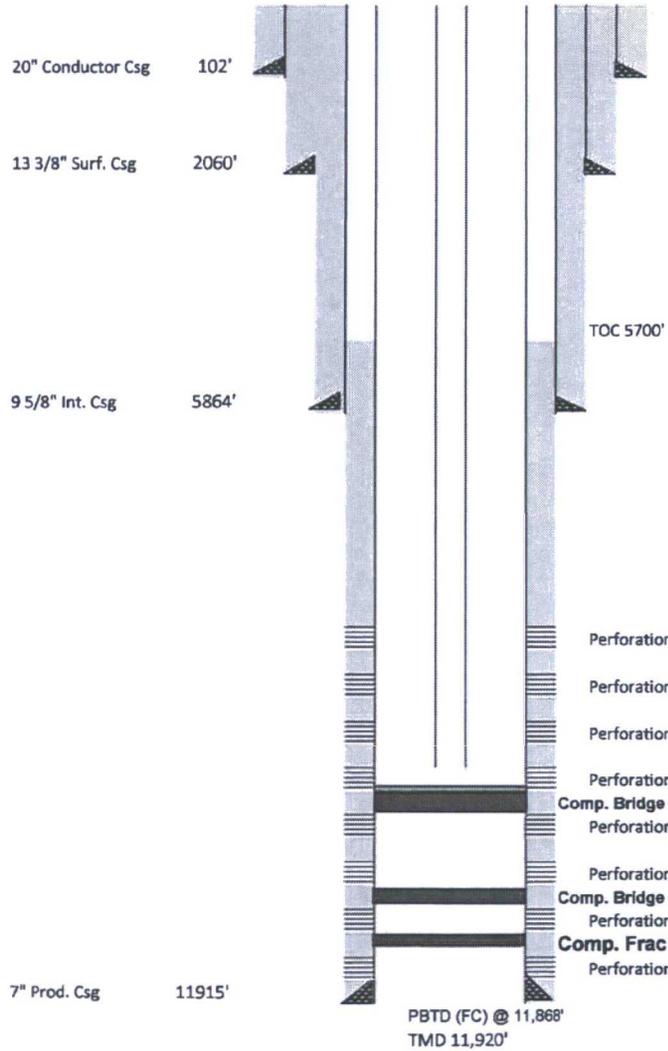
Conditions of Approval (if any):

Ranger 12 State #1
 MATADOR PRODUCTION COMPANY
 660 FSL 660 FWL M-12-205-35E
 Lea County, New Mexico
 API: 30-025-41091
PROPOSED P&A WELLBORE SCHEMATIC
 Spud: 4/18/2013

Red Font--Proposed Procedure



Ranger 12 State #1
 MATADOR PRODUCTION COMPANY
 660 FSL 660 FWL M-12-20S-35E
 Lea County, New Mexico
 API: 30-025-41091
 CURRENT WELLBORE SCHEMATIC
 Spud: 4/18/2013



Tubing	
2 7/8" L80 tbg	9,264'

	Casing Information		Type	Weight lb/ft	Depth Set	Date Run
	Hole Size	Casing Size				
Surface	17 1/2	13 3/8	J55 ST&C	54.5	2060'	4/25/2013
Intermediate	12 1/4	9 5/8	J55 LT&C	40	5864'	5/3/2013
Production	8 3/4	7	P110 BTC	29	11915'	5/27/2013

Perforations: 8, 632'-8,670', 40 holes (Upper Avalon)

Perforations: 8,834'-8,900', 36 holes (Mid Avalon)

Perforations: 9,060'-9,100', 40 holes (Lower Avalon)

Perforations: 9,283'-9,303', 40 holes (1st Bone Spring Carb)

Comp. Bridge Plug @ 9,400' w/ trash on top (trash is a milled Comp. Bridge Plug)

Perforations: 9,732'-9,809', 36 holes (2nd Bone Spring Carb)

Perforations: 10,480'-10,832' (3rd Bone Spring Carb)

Comp. Bridge Plug @ 10,980' (8/6/13)

Perforations: 11,614'-11,676', 198 holes (Wolfcamp)

Comp. Frac Plug @ 11,690' (6/24/13)

Perforations: 11,704' - 11,712', 48 holes (Wolfcamp)