

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-8171
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS
SEP 28 2017
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29891
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 220
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter FC : 1425 feet from the North line and 1480 feet from the West line
Section 4 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: TA status extension request <input checked="" type="checkbox"/>		OTHER: Casing integrity test/TA status extension <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 09/11/2017
Pressure readings: Initial - 520 PSI Ending - 520 PSI
Length of test: 30 minutes
Witnessed: NO

This Approval of Temporary Abandonment Expires 9/11/2019

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A Johnson TITLE Admin. Associate DATE 09/26/2017

Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 9/28/2017
Conditions of Approval (if any):

PRINTED IN U.S.A.

6 PM

5

4

3

2

1

NOON

11

10

9

8

7

6 AM

5

4

300

400

500

600

700

800

900

3

2

1

MIDNIGHT

11

10

9

Graphic Controls

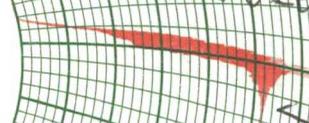
DATE 9-11-17
BR 2221

Handwritten notes in the upper left quadrant, including "MOTOR CONTROL" and "MOTOR CONTROL" written vertically.

Handwritten notes in the upper right quadrant, including "DATA TRUCK" and "DATA TRUCK" written vertically.

Handwritten notes in the lower left quadrant, including "DATA TRUCK" and "DATA TRUCK" written vertically.

Handwritten notes in the lower right quadrant, including "DATA TRUCK" and "DATA TRUCK" written vertically.



Current Wellbore Diagram

Occidental Permian Ltd.

South Hobbs G/SA Unit

Lea. County

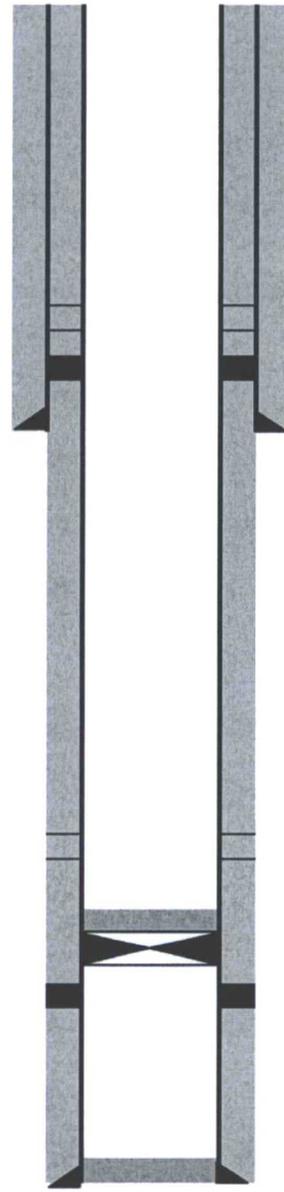
Well No. 220

API: 30-025-29891

Footage Location: 1425' FNL & 1480' FWL

Section: 4, T:19-S, R:38-E, U.L. "F"

Current Status: TA



10-3/4" (40.5#) @ 1496'
Cemented w/ 1200 sx
TOC: surf. (circulated)

Perf/SQZ at 1350' and cmt w/ 368 sx.
Cement was circulated

ECP SA 1354'

CIBP SA 4050' & Capped w/ 37' cement
TOC at 4013'

Perf/SQZ at 3365' w/ 200 sx

DV Tool SA 3913'. Did not open.

7" (23#) @ 4478'
Cemented w/ 818 sx total
TOC: Surface (Circ.)

Perf Interval: 4202'-07', 4212'-17', 4222'-4346',
4358'-65', 4369'-78', 4387'-90

SQZ'd: 1350', 3365', 4150'-90'

PBTD: 4013'
Total Depth: 4342'

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: PATE TRUCKIG

DATE:05/12/17

This is to certify that:

I, R L Larmon, Technician for American Valve & Meter Inc. has checked the calibration of the following instrument.

8 " Pressure recorder

Ser# 4842

at these points.

Pressure #			* Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	- S	- 500	-	-	-
- 700	- A	- 700	-	-	-
- 1000	- M	- 1000	-	-	-
- 200	- E	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature: 