

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38120
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 80-0934-0016
7. Lease Name or Unit Agreement Name New Mexico S State [34816]
8. Well Number 056
9. OGRID Number 873
10. Pool name or Wildcat PenSkelly;GB(50350)/Eunice;SA,So(24170)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter C / Lot 3 : 990 feet from the North line and 1650 feet from the West line Section 2 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3363' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well has shown up on our Inactive Well List, as it has only been making water, since plugging off the San Andres earlier this year. We are requesting permission to TA this well, as follows:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. NU BOP. POOH w/tubing. RU WL. RIH and dump bail 35' of cement on existing plug at 3,840'. POOH. TIH and tag TOC. POOH. RIH and set CIBP @ 3,640' via wireline. RIH and dump bail 35' of cement on top of CIBP. POOH.
RIH and tag TOC. Record depth of TOC. RD wireline.
RIH w/tubing (testing in).
Day 2: Test casing. Circulate inhibited fluid in wellbore.
POOH w/tubing. Perform MIT

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date: 10/03/2006

Rig Release Date: 10/08/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 10/2/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062
For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 10/3/2017
Conditions of Approval (if any):

Apache Corporation

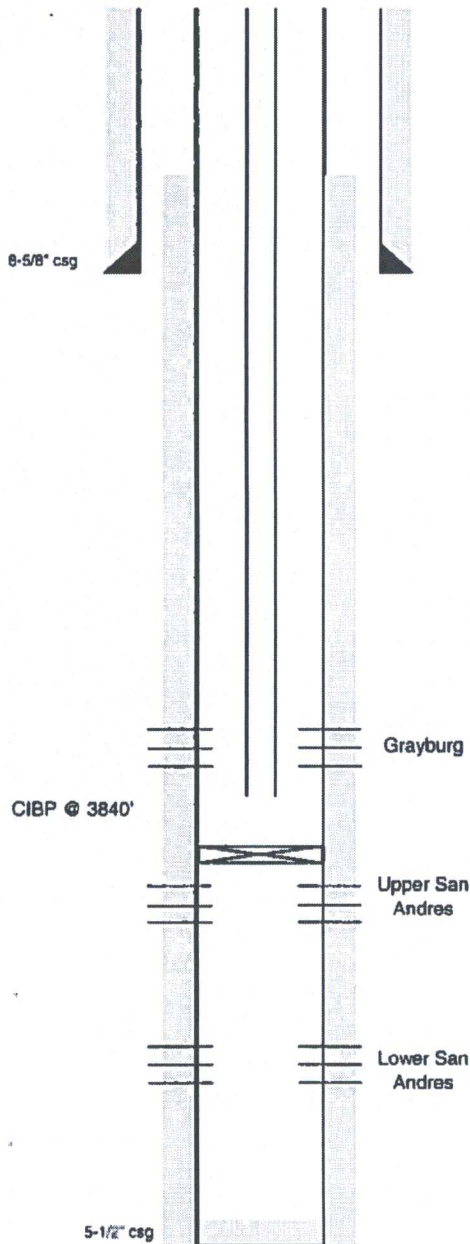
CURRENT

Work Objective TA San Andres, Convert to Flowing Well in Grayburg

Region Office Permian / Midland
District / Field Office NW / Eunice South
AFE Type

Start Date	TBD	End Date	TBD
Lease	NM State /S/	KB	11'
Well Name	NM State /S/	Well No.	#56
Field	Penrose-Skelly	TD @	4410'
County	LEA	PBTD @	4369'
State	NEW MEXICO	ETD @	N/A
AFE #	N/A	API #	30-025-38120
Gross AFE	N/A	Spud Date	10/1/2006
Apache WI	100.000000%	Comp. Date	11/2-6/06

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8-5/8"			394'	300	Circulated to surface
Inter Csg						
Prod Csg	5-1/2"	J-55	17#	4410'	900	304' CBL
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
11/2-6/06	San Andres (Lower)	4191' - 95', 4199' - 4207, 4212' - 18', 4222' - 25', 4244' - 54'	2	-72
9/14-16/10	San Andres (Upper)	3862' - 68', 3920' - 28', 3965' - 80', 3996' - 4014', 4082' - 90'	2	-120
9/17-22/10	Grayburg	3692' - 94', 3718' - 22', 3754' - 58', 3783' - 85'	4	-64
10/19/2016	San Andres (Lower)	4160' - 4169', 4174' - 4182', 4232' - 4242', 4268 - 4296'	2	-118

Date	Zone	Stimulation / Producing Interval	Amount
11/2-6/06	San Andres	Acidize w/3000 gals and 134 balls. No ball out.	
9/14-16/10	San Andres	Acidize w/5000 gals HCl and 240 balls.	
9/17-22/10	Grayburg	Acidize w/1500 gals HCl and 104 balls	
9/17-22/10	Grayburg	Frac w/44436 gals SS-25, 58,103# 20/40 white sand	9,918# 14/30 hexsand
10/20/2016	San Andres	Acidize w/8000 gals 15% NEFE HCl Acid and Rock Salt	
10/20/2016	Grayburg	Acidize w/1500 gals 15% NEFE HCl Acid	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT			
			PS			
			SN			
			IPC			
			TBG			
			TAC			
			TBG			
			KB			
			11'	0	0.00	
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	
Well History / Failure						

Apache Representative

Contract Rig/Number

Apache Engineer

Jacob Bower

Operator

Apache Corporation

Work Objective

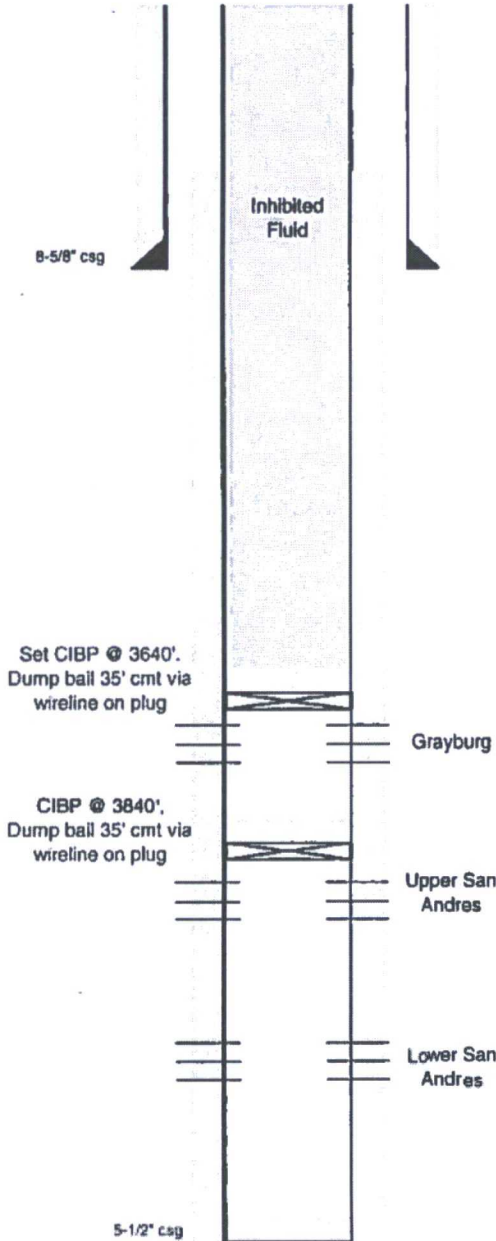
TA Wellbore

PROPOSED

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District / Field Office NW / Eunice South
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			IPC	#VALUE!		
			TBG	#VALUE!		
			TAC	#VALUE!		
			TBG	#VALUE!		
				#VALUE!		
				#VALUE!		
			KB	11'	0	0.00
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure

Apache Representative

Contract Rig/Number

Apache Engineer

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Operator