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Submit One Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 Revised November 3, 2011		
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NMA88240 DISTRICT	and the local	Ha	WELL API NO. 30-025-20577		
District III 1000 Rio Brazos Rd., Aztec, 1912 874109 2017	1220 South St. Fran Santa Fe, NM 87	ncisopr	5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECE CE	N/A		
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)		JG BACK TO SO	7. Lease Name or Unit Agreement Name Cotton Tree State SWD		
1. Type of Well: Oil Well Gas	Well 🛛 Other 5000		8. Well Number 1		
2. Name of Operator Judah Oil, LLC		1	9. OGRID Number 245872		
3. Address of Operator	Artesia, NM 88211-0568		10. Pool name or Wildcat SWD; Bell Canyon, Cherry Canyon		
4. Well Location					
Unit Letter F : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line /					
Section 32         Township         25S Range         32E         NMPM         County         Lea           11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
		REMEDIAL WORK			
		COMMENCE DRIL			
PULL OR ALTER CASING		CASING/CEMENT	Du		
OTHER:	lionce with OCD rules and the		ady for OCD inspection after P&A 🧹		
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>x Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>					
x A steel marker at least 4" in diameter a	nd at least 4' above ground le	wel has been set in c	concrete. It shows the		
<b>OPERATOR NAME, LEASE N UNIT LETTER, SECTION, T</b>			ARTER/QUARTER LOCATION OR IN HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
x The location has been leveled as nearly other production equipment.	as possible to original ground	d contour and has be	een cleared of all junk, trash, flow lines and		
x Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
x If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from					
lease and well location.					
x All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
x All other environmental concerns have	been addressed as per OCD	rules.			
x Pipelines and flow lines have been aba	ndoned in accordance with 19	0.15.35.10 NMAC.	All fluids have been removed from non-		
retrieved flow lines and pipelines. x If this is a one-well lease or last remain	ing well on lease: all electrica	l service poles and l	ines have been removed from lease and well		
location, except for utility's distribution in					
When all work has been completed, return	this form to the appropriate I	District office to sche	edule an inspection.		
SIGNATURE and	TITLE_	Member/Manager	DATE9-18-2017		
TYPE OR PRINT NAMEJames B Ca For State Use Only	mpanellaE-MAIL:	_jbc@judahoil.com	PHONE: _575-748-4730		

For State Use Only		
APPROVED BY: Mal Witak	TITLE P.E.S.	DATE 10 /03 /2017