Subjuit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004		
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
District II OIL CONSEDVATION DIVISION			30-005-10464		
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. K-527		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				EROO S.A. UNIT	
1. Type of Well: Oil Well Gas Well X Other Injection Well			8. Well Number	33	
2. Name of Operator DUGAN PRODUCTION CORPORATION			9. OGRID Number 006515		
3. Address of Operator			10. Pool name or Wildcat		
P.O. BOX 420, FARMINGTON, NM 87499-0420			Chaveroo (San Andres)		
4. Well Location					
Unit Letter H: 1980 feet from the NORTH line and 660 feet from the EAST line					
Section 2 Township 8S Range 33E NMPM County CHAVES					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
4351' RKB Pit or Below-grade Tank Application or Closure					
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil			onstruction Material	*	_
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASIN	
TEMPORARILY ABANDON				P AND A	X
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙		
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multip	le Completions: At	ttach wellbore diagr	am of proposed cor	npletion
3-21-06 Set 4 ½" CIBP @4,150'.	Cap w/35' cmt. w/bailer.				
3-22-06 Circulate hole w/mud. Perf. 4 holes @3,090'. Set pkr. @2,700'. Sqz. 40 sx. cmt. – tag & plug @2,953'. Perf. 4 holes					
@2,100'. Set pkr. @1,600'. Sqz. 40 sx. cmt.					
3-23-06 Tag plug @1,940'. Perf. 4 holes @410'. Pump 150 sx. cmt. down 4 ½" to surface out of 8 5/8". Leave 4 ½" full of cement.					
3-24-06 Install dryhole marker.				1415167775	<u>, </u>
			/	273 r.	(2)
			A		, <u>G</u>
			1 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	8	2
				Men.	23
App	movéd as to all			CALON CORDS	24
Approved as to plugging of the Well Bore.			•.	3. Olyp	\$\frac{\chi_{\chi}}{\chi_{\chi}}
Liability under bond is retained until surface restoration is completed.				· · · · · · · · · · · · · · · · · · ·	1230
	is completed.			786	/
Thereby and Gathered a land of			11 1: 6		
I hereby certify that the information grade tank has been/will be fonstructed of	above is true and complete to the biclosed according to NMOCD guidelines [est of my knowledg , a general permit [ge and belief. I furth or an (attached) alteri	er certify that any pit of native OCD-approved	or below- plan [].
SIGNATURE COMMENT TITLE AREA MANAGER DATE: 4-3-06					
Towns and the second se					
Type or print name RANDALL MINEAR E-mail address: randall.minear @basicenergyservices.com Approved By: APPROVED BY: DATE APR 1 3 (2006)					
91 REPRESENTATIVE TO					
APPROVED BY:	LWand Title			_date APR	<u>1 3</u> (2006
Conditions of Approval (if any):					R 3