	New Mexico		Form C-103
Office Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 87240		May 27, 2004 WELL API NO.	
District II OIL CONSERVATION DIVISION		30-025-0519	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe District JV	, NM 87505	STATE	FEE 😠
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Leas	e No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit A	Agreement Name:
1. Type of Well:		8. Well Number	
Oil Well 🗷 Gas Well 🗌 Other		13	
2. Name of Operator		9. OGRID Number	
Stephens & Johnson Operating Co.  3. Address of Operator		019958 10. Pool name or Wildcat	
P.O. Box 2249 Wichita Falls, Texas 76307-2249		Denton Devonian	
4. Well Location			
Unit Letter <u>B</u> : 660 feet from the	North line and	1980 feet from the	line
Section 35 Township	145 Range 37E	NMPM Co	unty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3820' DF			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from ne	arest fresh water well Di	stance from nearest surface wa	ter
Pit Liner Thickness: mil Below-Grade Tank:	Volumebbls; Constructi	on Material	
12. Check Appropriate Box to I  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDOR	SUE	SEQUENT REPOR	
TEMPORARILY ABANDON	COMMENCE DRILL		UG AND  SANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		, AND OTHINE IV
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including extracted date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THESE Attachment BEGINNING OF PLUGGING OPERATIONS.			
I hereby certify that the information above is true and complet grade tank has been will be constructed or closed according to NMOCD SIGNATURE	guidelines, a general permit	e and belief. I further certify or an (attached) alternative The Engineer DAT	e OCD-approved plan
Type or print name Peyton S. Carnes, Jr.	L-man audress.	Telephone	No. <b>(940) 723-2166</b>
For State Use Only			
APPROVED BY Conditions of Approved if from	OC FIELD REPRESENTATIVE	DATE	APR 1 3 2006
Conditions of Approval, if a y	- Commence ( ) A property of the contract of t	, <del></del>	~ 2000

## Page 2 (Form C-103 Attachment) T. D. Pope #13

Well currently has CTBP @ 11827' and 35' of cement on top of plug as approved by E.L. Gonzales (OCD). Found casing leaks in the intervals from 7062'-94' and 1304'-35'. Also found leak in the flanged wellhead and found surface pipe badly corroded when backhoe dug around it. Decided to plug and abandon well as follows:

- 1. Run 5 1/2" cement retainer, set retainer at 6800' and pump 70 sacks of cement thru retainer and squeeze casing leak. Pull out of retainer, circulate mud laden salt water and pull tubing.
- 2. Spot 40 sack plug @ 4703' in 5 1/2" casing to 4535' in 8 5/8" casing. Tag plug.
- 3. Spot 35 sack plug @ 3050' in 8 5/8" casing.
- 4. Spot 35 sack plug @ 2250' in 8 5/8" casing.
- 5. Spot 60 sack plug @ 1400' to 1196' in 8 5/8" casing.
- 6. Perforate 8 5/8" casing @ 542' and attempt to circulate. If it does not circulate, fill 8 5/8" casing with cement to surface.
- 7. Cut off casing 3' below ground and install permanent marker.

