

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88249
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-03568
5. Indicate Type of Lease STATE [ ] FEDERAL [X]
6. State Oil & Gas Lease No. 917648
7. Lease Name or Unit Agreement Name EL ZORRO C FEDERAL
8. Well Number 002
9. OGRID Number 371115
10. Pool name or Wildcat LOVING ALLISON; SAN ANDRES, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator ROCKCLIFF OPERATING NEW MEXICO LLC
3. Address of Operator 1301 MCKINNEY; STE 1300; HOUSTON, TX 77010
4. Well Location Unit Letter A : 660 feet from the N line and 660 feet from the E line Section 11 Township 09S Range 36E NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [X] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well is on OCD inactive list. Rockcliff Operating NM LLC requests TA status for 12 months until a more economic climate exists for recompletion.

Proposed TA Procedure:

- 1. Pull Rods / Tubing from well
2. Tag cement / CIBP @ 9,660ft, Circ hole w/ FW + biocide & corrosion inhib
3. Set 5.5in CIBP @ 4,800ft (Within 100ft of uppermost perf)
4. Tag 5.5in CIBP, Circ hole w/ FW + biocide & corrosion inhib
5. Spot 25 sxs @ 4,800ft-4,700ft, WOC 4hrs, Tag cmt
6. Circ hole w/ FW + biocide & corrosion inhib
7. Psi test to 500psi for 30mins, BLM must witness and OK

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie A. Robinson TITLE SR REGULATORY ANALYST DATE 10/04/17

Type or print name JAMIE A. ROBINSON E-mail address: JROBINSON@ROCKCLIFFENERGY.COM PHONE: 713-351-0534

For State Use Only

APPROVED BY: Conditions of Approval (if any): Accepted for record only subject to BLM approval DATE

MS Brown 10/4/2017

MB



**El Zorro C Fed #2**  
 API 30-025-03568 (Section 11 : 9S : 36E) Lea County  
 Spud on 1-10-56  
 Proposed TA WBD - 10/2017

Unknown Conductor  
 15" x 10-3/4" 32.75.5#  
 Set @ 435' w/ TOC at Surface  
 Cmt w/425 sx

Formation Tops	
Anhydrite	2,222ft
Salt	2,306ft
btm of Salt	2,832ft
San Andres	4,097ft
Glorietta	5,537ft
Tubb	6,943ft
Abo Shale	7,730ft
Penn	8,998ft

Top of Liner Hanger @ 4,051'  
 Cemented with 300 sx squeezed over top, 200sxs on btm

9-3/4" x 7-5/8" 26.4#  
 Set @ 4,221' w/ TOC at Surface  
 Cmt w/ 1,300sx

6-3/4" x 5-1/2" Liner 17#  
 Set @ 4,051'-9,719'  
 Cmt w/ 500 sx

Corrosion Inhib + Biocide  
 FW

100ft of cemet

5 sxs of  
 cement

GL: 4,044ft  
 KB: ?ft

TUBING ASSMBLY			
DESCRIPTION	# OF JTS	LENGTH	DEPTH
Unsure			

ROD / PUMP ASSMBLY			
DESCRIPTION	# OF JTS	LENGTH	DEPTH
Unsure			

- Proposed T&A:
1. Pull Rods / Tubing from well
  2. Tag cement / CIBP @ 9,660ft, Circ hole w/ FW + biocide & corrosion inhib
  3. Set 5.5in CIBP @ 4,800ft (Within 100ft of uppermost perf)
  4. Tag 5.5in CIBP, Circ hole w/ FW + biocide & corrosion inhib
  5. Spot 25 sxs @ 4,800ft-4,700ft, WOC 4hrs, Tag cmt
  6. Circ hole w/ FW + biocide & corrosion inhib
  7. Psi test to 500psi for 30mins, BLM must witness and OK

San Andres Perf (4,868-4,970') - 2SPF, 88 holes

CIBP @ 9,660'  
 Bought "C" Perfs (9,698-9,714') - (500 gal 15% acid)